

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Rosa Unit	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		9. WELL NO. 59	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FWL x 1120' FSL		10. FIELD AND POOL, OR WILDCAT Undes. Gallup/Basin Dakota	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6400' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec. 25, T31N, R6W		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Completion</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Moved in and rigged up service unit on 6-11-84. Total depth of the well is 8090' and plugback depth is 8039'. Pressure tested production casing to 3800 psi. Perforated 7520' - 7390', 1 jspf, .38" in diameter, for a total of 130 holes. Fraced interval 7520' - 7390' with 7000 gal. pad, 9485 gal. 1 ppg 20-40 sand, 60# gel, 1 gal surfactant/1000 gal. fluid. Perforated the following intervals: 7257' - 7088', 7087' - 6936', 1 jspf, .31" in diameter, for a total of 320 holes. Fraced interval 7257' - 6936' with 92,000 gal. pad, 50# gel-high temp at 45BPM, 68,000 gal. 40# gel, 1 ppg. sand, 52,305 gal. 40# gel, 2 ppg. sand.

Perforated 6700' - 6444', 1 jspf, .31" in diameter, for a total of 256 holes. Fraced interval 6700' - 6444' with 92,800 gal. 40# and 50# gelled fluid with 2% KCL, 50# breaker and 26,800# 20-40 mesh sand, #1/1000 gal. surfactant.

Landed 2-3/8" tubing at 8000' and released the rig on 7-26-84.

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Shaw TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 8-13-84

ACCEPTED FOR RECORD

AUG 28 1984

FARMINGTON RESOURCE AREA

RV Sum

*See Instructions on Reverse Side