

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1560' FWL & 1120' FSL SE/4SW/4 SEC.25,T31N,R6W	8. Well Name and No. 59
	9. API Well No. 30-039-23270
	10. Field and Pool, or Exploratory Area BASIN DAKOTA
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-08-95 MOL and RU.

11-09-95 TIH with 1.901" gauge ring and jars. TIH with 1.81" blanking plug. Set blanking plug in "F" nipple. Open tbg to pit. Tbg blew down in 1 min. No communication. NU 7-1/16", 3000# BOP. Pull donut above BOP. Tally out of hole with tbg.

11-10-95 TOH w/ 59 stands tbg. Unable to pump water below pkr. RIH and break disc in blanking plug. Latch onto plug and TOH. Kill well with 80bbls 2% KCl water. TOH w/ remainder of tbg and pkr. Packing elements in pkr are broken up. TIH w/ 82 stands tbg. SDON.

11-11-95 Finish running 2-3/8" production tbg. String ran as follows: 11 jts of 2-3/8", J-55 tailpipe with 1-81 "F" nipple one jt off bottom (7918') and notched collar on bottom Mtn States Arrow Set 1pkr and 245 jts of 2-3/8" tbg above pkr for total of 256 jts. Packer set at 7600' with 12,000# compression. Tbg landed @ 7950' KB. ND BOP. NUWH. Rig down

14. I hereby certify that the foregoing is true and correct

Signed CHARLES BARLOW

Title SR PRODUCTION ANALYST

Date November 16, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 28 1995

FARMINGTON DISTRICT OFFICE
BY 24

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