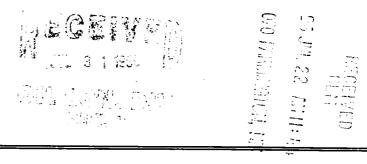
13.

In Lieu o Form 310 (June 199	60-5 DEPARTMEN	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						
]	SUNDRY NOTICES Do not use this form for proposals to drill o	5.	5. Lease Designation and Serial No. SF-078766					
"APPLIC	CATION FOR PERMIT" for such proposi	6.	6. If Indian, Allottee or Tribe Name					
	SUBMIT	7.	If Unit or CA, Agreement Designation					
1.	Type of Well ☐ Oil Well ☐ X Gas Well	□ Other	8.	Well Name and No. ROSA #59				
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	7	9.	API Well No. 30-039-23270				
3.	Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74	1101 (918) 588-4592	10.	Field and Pool, or Exploratory Area BASIN DAKOTA				
4.	Location of Well (Footage, Sec., T., R., 1120' FSL & 1560' FWL, SE SW SEC 2	11.	County or Parish, State RIO ARRIBA COUNTY, NM					
	CHECK APPROPRI	ATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR	OTHER DATA				
	TYPE OF SUBMISSION	ТҮРЕ	TYPE OF ACTION					
	□ Notice of Intent	☐ Abandonment☐ Recompletion		☐ Change of Plans ☐ New Construction				
	X Subsequent Report	□ Plugging Back □ Casing Repair		☐ Non-Routine Fracturing ☐ Water Shut-Off				
	☐ Final Abandonment	□ Altering Casing X Other <u>PULL & REPAIR TUBING</u>	_	☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion Well Completion or Recompletion Reand Log form.)				
13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*							
	This well failed its last packer lea	kage test. The tubing and packer were pulled a	nd the tu	ping repaired, as per attached Rec				



					=	5
14.	I hereby certify that the foregoing is true and correct	_	Title SD OFFICE ASSISTANT		Data	I.I. 10 1
	Signed LARREEN RIVIDREL		Title SR. OFFICE ASSISTANT		Date	July 19, 1
	(This space for Federal or State office use)		ACCEPTED FOR RECORD			
	Approved by	Title		Ma ILU	OILE	
Title 18	8 U.S.C. Section 1001, makes it a crime for any person knowingly ent statements or representations as to any matter within its jurisdict	and willfu	JUL & 0	1330	States any	false, fictiti

*See Instruction on Reverse Side

FARMING ON DISTRICT OFFICE

ROSA UNIT #59 WORKOVER RECAP

Purpose of Job: To investigate failed packer leakage test and repair communication

7-02-96 MOL and RU. Spot all equipment. Fill rig pits. Blew well down. 1000# on csg and tbg. Kill tbg with 2% KCL. NDWH. NU BOP. Rig up B&R slick line. Set plug @ 7020'. Fluid level @ 4100'. Load hole and test tbg. Pump 1 BPM @ 100#. Equalize tbg. TOH with tool. RIH to retrieve plug. TOH with plug. Unseat pkr and pull 40 jts above all perfs. SDON.

7-03-96 Blew well down (csg and tbg). Killed tbg with 2% KCL. TOH. Found 3/8" hole @ 4186' and several bad pins. Sent 256 jts to town for inspection. Sent tbg hanger to town for repair. SDON.

<u>7-04-96</u> Pick up and RIH with tbg and same Mnt States Arrow set 1-X pkr. Set @ 7615'. Tally bottom layer. Pick up and TIH with 255 jts tbg and landed @ 7965.58'. 244 jts above pkr (7601.99') and 11 jts below pkr (311.27'), 1.81" ID "F" nipple one jt off bottom, and notched collar on bottom. Landed in well head with 12000# compression. Rig down. Moving to Rosa Unit #32A.

Rig released 1400 hours 7-3-96.