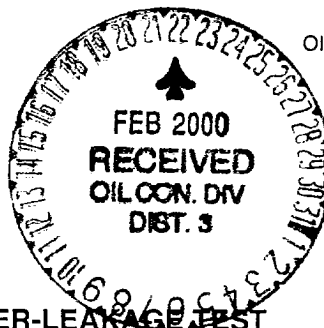


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 59

Location of Well: Letter N Sec 25 Twp 31N Rge 6W API # 30-0 039-23270

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	GALLUP	GAS	FLOWING	CASING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 688	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/6/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 718	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/06/00				Zone Producing (Upper or Lower): Lower	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
2/6/2000	Day 1				Both Zones Shut In
2/7/2000	Day 2	506	577		Both Zones Shut In
2/8/2000	Day 3	626	711		Both Zones Shut In
2/9/2000	Day 4	662	718		Both Zones Shut In
2/10/2000	Day 5	686	388		Flow Lower Zone = 286 MCFD
2/11/2000	Day 6	688	314		Flow Lower Zone = 247 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved FEB 22 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERPIN
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Operator Williams Production Company
By Tracy Ross
Title Production Analyst
Date February 17, 2000