

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REQUIRE IN TRIPPLICATE
FOR INFORMATION OF THE
BUREAU

Survey Bureau No. 11111-0115
Expires August 31, 1985

1. LARGE DESIGNATION AND SERIAL NO.

SF-078771

2. IF INDIA, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

Rosa Unit

4. NAME OF LAND NAME

5. WELL NO.

99

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SECTION, T. & R. OF ALA. AND
SUBSET OF ALA.

SE/SW Sec. 26, T31N, R6W

12. COUNTY OF FORM. 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Use not use this form for proposals to drill or to deepen or mine back to a different formation.
Use APPLICATION FOR PERMIT for such proposals.)

OIL ☐ GAS ☐ OTHER ☒

NAME OF OPERATOR

Amoco Production Co.

ADDRESS OF OPERATOR

2325 E. 30 St., Farmington, NM 87401

LOCATION OF WELL (Report location clearly and to accordance with any State requirements.)

See also space 17 below.

At surface

820' FSL x 1820' FWL

RECEIVED

SEP 23 1986

PERMIT NO.

11. ELEVATIONS (Show surface of ground, etc.)

6436' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check appropriate box to indicate nature of notice, report, or other data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FEEL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ABANDONMENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completions or well
completion or abandonment report and log form.)

DISCLAIMER: PROPOSED OR COMPLETED OPERATIONS (Check all appropriate details, and give pertinent data, including estimated date of start-up and
production work. If well is abandoned, give summary reasons and measures and (for vertical) depth for all markers and other pertinent
data to this well.)

Moved in and rigged up service unit on 12-22-83. Killed well with 100 bbls. 2% KCL water. Fraced Lower Gallup intervals with 115,920 gals 30# crosslinked gel and 110,000# 20-40 mesh brady sand. Set a retrievable bridgeplug at 7355' and pressure tested to 6200 psi. Perforated interval 7100'-7223', 1 jet shot every 2 feet, .38" in diameter, for a total of 62 holes. Set a retrievable bridgeplug at 7090'. Perforated Upper Gallup interval 6870'-7070', 1 jspf, .38" in diameter, for a total of 100 holes. Retrieved bridgeplug set at 7090'. Fraced interval 6870'-7310' with 179,500 gal gel and 185,000# 20-40 mesh brady sand. Attempted to circulate hole and hit obstruction. Lost fish in hole and tagged top at 6891'. Set a cement retainer at 6744'. Squeezed below retainer with 30 cu. ft. Class H cement. Spotted plug from 6744'-6394' with 30 cu. ft. Class H cement. Spotted cement plug from 5982'-5615' with 30 cu. ft. Class B Neat. Spotted cement plug from 5152'-4774' with 30 cu. ft. Class B Neat. Spotted cement plug from 3775'-3198' with 30 cu. ft. Class B Neat. Spotted cement plug from 2725'-2348' with 30 cu. ft. Class B Neat. Perfed 4 shots at 459' & squeezed surface shoe with 30 cu. ft. Class B. Plug was tagged at 265'. Spotted a surface plug from 72' to the surface. Cut off wellhead and erected a PxA marker. Released the rig on 2-12-84.

APPROVED BY THE SUPERVISOR OF THE DISTRICT
Held for under bond to return to the
surface and/or to be plugged.

I hereby certify that the foregoing is true and correct

SIGNED AS Shaw

TITLE Adm. Supervisor

DATE 9-19-86

(This space for Federal or State order use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

SEP 23 1986
AS Shaw
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