## TRIPLICATE.

Form approved, Budget Bureau No. 42-R1425.

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SECLOGICAL	SURVEYAUG	エン		

GEOLOGICAL SURVEYAUG 15 1983	SF 078764
APPLICATION FOR PERMIT TO DRILL PEPENDRIPHUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL DEEPEN DIST. 3PLUG BACK DILL DILL DILL DEEPEN DIST. 3PLUG BACK DILL DILL DILL DILL DILL DILL DILL DIL	7. UNIT AGREEMENT NAME ROSA Unit 8. FARM OR LEASE NAME
2. NAME OF OPERATOR	Rosa Unit
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	#97
P.O. Box 90, Farmington, N.M. 87499	10. FIELD AND POOL, OR WILDCA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1850 FSL & 790 FWL NW/SW	Planeo MV/Basin DK/ Gal 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone 1850 FSL & 790 FWL NW/SW	Sec 31, T31N, R5W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12. COUNTY OR PARISH 13. STATE
22 Miles East of Navajo Dam Post Office	Rio Arriba N.M.
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest deig, unit line, if any)	ACRES ASSIGNED  13 WELL  232-30  127-63
18. DISTANCE FROM PROPOSED LOCATION* TO NUMBER WELL, DRILLING, COMPLETED, 2200' + 8115  Rota	RY OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  ORILLING OPERATIONS AUTHORIZED ARE  SUBJECT TO COMPLIANCE WITH ATTACHED	22. APPROX. DATE WORK WILL START*  July 1983
	action is subject to administrative
SIZE OF HOLE SIZE OF CASING TEIGHT PER FOOT SETTING DEPTH	pursuant to 30 CFR 290.
13-1/2" 10-3/4" 40.5# 350' 2	55 cu.ft
	90 cu.ft
6-3/4" 5-1/2" 15.5#, & 17.0# 8115' 5	50 cu.ft

A BOP will be installed after the surface casing is set and cemented. subusequent work will be conducted through the BOP's.

The South Half of Section 31 is dedicated to all formations.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Paul C. Thom		ineer 5.4.83
This space for Federal or State office use	)	APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	A P.478
CONDITIONS OF APPROVAL, IF ANY:	t	AUG 1 1 1983
PCT:djb	*See Instructions On Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA
yold (o. k.	N.1000	

## ENERGY NO MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

form C-107 kerised 10-

All distances must be from the cuter boundaries of the Section.

Frerator			Logse		
ORTHWEST P	IPELINE CORPOR	The state of the s	ROSA UNIT	Substitution of the second	Well No.
Unit Letter	Section	Township	Range	County	97
K	31	31N	5W	1	
Actual Footage Loca	ction of Well:			Rio Arriba	1
1850	feet from the	South line and	790= 10	et from the West	line
Ground Level E ): 6545	MV/ Gal-I	1	Pool	Gal	Dedicated Acreage:
			Blanco MV/ Bas		Acres
1. Outline the	e acreage dedica	ted to the subject we	ell by colored pencil	or hachure marks	on the plat below.
2. If more th					thip thereof (both as to working
3. If more that dated by co	an one lease of di ommunitization, u	flerent ownership is on nitization, force-pooling	ledicated to the well ng. etc?	, have the interes	ts of all owners been consoli-
X Yes	☐ No If an	swer is "yes;" type o	f consolidation	Unitization	<u>-                                     </u>
If angwer i	is "no" list the				
this form if	necessary.)	where and tract descr	riptions which have a	actually been con:	solidated. (Use reverse side of
No allowab	ole will be assigne	d to the well until all	interests have been	consolidated (by	communitization, unitization,
forced-pool	ling, or otherwise)	or until a non-standard	unit, eliminating su	ich interests, has	been approved by the Commis-
sion.			5	÷	zoen approved by the Commis-
		3841.86			
_		35 71.06	مين سيد ين المنافق الم		CERTIFICATION
		160		シリ	·
		n [E	Editor Colonia		creby certify that the information con-
		CIN PO	10.50 67		ned herein is true and complete to the
	0	S B A	18.81 - 6 ,	bes	t of my knowledge and bellef.
	10 B	w 1983	- 61001	SURVEY Van	IC Thompson
	105	" DIA.	u.la. GTOLOGICA	N. M. Name	7- 70
	11/1	BEINE DIV.		Pau	C. Thompson
		-11 0.51.3	1	Positi	
	(	Oir Dia	1	Sr.	Drilling Engineer
	Se		1	1 1	·
			1	Date	thwest Pipeline Corop
4	- 144 E		, 1	1	1 7, 1983
/ hex!			1	1.52.2	., 1705
See hext					
				1.6	ereby certify that the well location
P.45	ć	31	1	12 1	wn on this plat was plotted from field
tor acres	7001		1		es of actual surveys mode by me or
,10.	790'	•	1		er my supervision, and that the same
			1	ls s	true and correct to the best of my
			1	knov	wledge and belief.
•	<b> </b>	+			
			I		
,		5	I	Date S	Surveyed
			I	Apr	
		1	1	Regisi and	Land Surveyor
			1		12/
			1	GA	Al French
	5	3845 16	1	<u>  Fr</u>	ea s. Kerr Jr.

Scale: 1"=1000'

## NEW MEXICO DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		Lease		<del></del>	70-11-22
Northwest Pi	ipeline Corporatio		Rosa Unit		Well No.
K	Townshi 31		nge 5W	County Rio Arriba	
Actual Footage Location	C + !-		700		
1850	Seet from the South Producing Formation	line and	790 <sub>feet</sub>	from the West	line
6545'	Gal- DK	Poci Unde:	signated Gal	/Basin Dakota	Dedicated Acreage: 327.63 GL-DK
	acreage dedicated to t	ne subject well by co	olored pencil or	hachure marks on th	1 Acres
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  [X] Yes					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					
188	17	16	15	toined her	certify that the information con- tein is true and complete to the to knowledge and belief.
	7.0		27	Position Sr. Dri Company Northwe	. Thompson illing Engineer est Pipeline Corp oer 20, 1983
30 0 31 30 0 31 30 0 31 30 0 31 30 0 31 31 30 0 31 31 31 31 31 31 31 31 31 31 31 31 31	29		EP231983 CON. DI	shown on t notes of a under my s is true an	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same ad correct to the best of my and belief.
			DIST. 3		
790 0.58-1	32	33	34	Date Surveye Registered Pr and/or Land S	rofessional Engineer
				Certificate No	o.
0 330 660 90	1320 1650 1980 2310 26	40 2000 1500	1000 500	0	

