

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL x 790' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud and Set casing

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED

DEC 08 1983

Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up drilling rig and spudded a 12.25" hole on 10-6-83. Drilled to 414' while reaming the hole to 17.5" and landed 13.375", 48#, H-40 casing at 414'. Cemented casing with 480 cu.ft. Class "B" cement with 2% CaCl₂. Circulated cement to surface. Pressure tested surface casing to 600 psi. Reduced hole size to 7.875" and reached a TD of 8210' on 10-20-83. Landed 4.5", 11.6#, K-55 casing at 8210'. Cemented with (1st stage) 924 cu.ft. Class "B" 50:50 POZ cement and tailed in with 118 cu.ft. Class "B" neat, (2nd stage) 2857 cu.ft. Class "B" 65:35 POZ cement and tailed in with 118 cu.ft. Class "B" neat cement. Ran temperature survey and located top of cement at 2500'. The DV tool was set at 5326' and the drilling rig was released on 10-22-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 12/1/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 15 1983

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY Smw

WMOCC