

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF078764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK/Gallup

11. SEC. T., S., R., OR BLK. AND  
SUBDIV. OR AREA

NE/SW, Sec. 31, T31N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1850' FSL x 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether

6545' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Moved in and rigged up the service unit on 10-28-83. Total depth is 8210' and plug back depth is 8195'. Pressure tested the production casing to 4300 psi. Perforated the following intervals: 6628'-6820', 6988'-7120', 7208'-7472, 1jssp2f, .38"; 7654'-7792', 1jspf, .38"; 7968'-7990', 8020'-8026', 8042'-8060', 8142'-8160'; 2jspf, .38"; for a total of 560 holes. Fraced interval (6628'-7120') with 195,000 gal 50# gelled water containing 2% KCL, 1 gal surfactant/1000 gal. fluid, 5% condensate, and 175,000# 20-40 sand. Refraced the same interval with 152,956 gal. 50# gelled water containing 2% KCL, 1 gal. surfactant/1000 gal. fluid, 5% diesel, and 90,900# 20-4- sand. Fraced interval (7654'-7792') with 6950 gal 30# gelled water containing friction reducer, 1 gal. surfactant/1000 gal fluid and 3900# 20-40 sand. Refraced the same interval with 85,000 gal 50# gelled water containing 2% KCL, 1 gal. surfactant/1000 gal fluid, and 60,000# 20-40 sand with 50 millicurie of radioactive sand at 1 millicurie/1000# sand. Fraced interval (7968'-8160') with 160,000 gal 50# and 60# X-linked gel containing 2% KCL and 300,000# 20-40 sand. A 2-3/8" tubing string was landed at 6698' and another 2-3/8" tubing string was landed at 8163'. The service unit was released on 2-1-84.

RECEIVED

MAR 05 1984

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.D. Lawson

DIST. 3

TITLE District Adm. Supervisor

DATE 2-28-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

DATE

MAR 02 1984

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

RV

Smn