



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6170 FAX: (505) 334-6170
[http://nemnr.d.state.nm.us/ood/District 1/Aztec.htm](http://nemnr.d.state.nm.us/ood/District%201%20Aztec.htm)

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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Williams Production Lease Name Rosa Unit Well No. 97

Location of Well: Unit Letter L Sec 31 Twp 34N Rge 5W API # 30-0 30 392330900

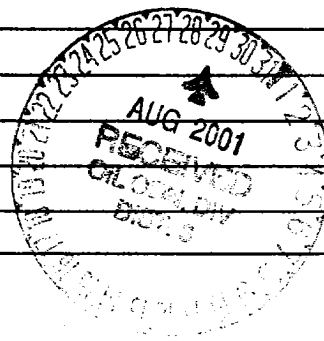
	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>GL</u>	<u>Gas</u>	<u>Flow</u>	<u>Csg</u>
Lower Completion	<u>DK</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>830 8-13-01</u>	Length of time shut-in <u>72 hrs</u>	SI press. Psig <u>27</u>	Stabilized? (Yes or No) <u>yes</u>
Lower Completion	Hour, date shut-in <u>830 8-13-01</u>	Length of time shut-in <u>72 hrs</u>	SI press. Psig <u>842</u>	Stabilized? (Yes or No) <u>yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>830 8-16-01</u>				Zone producing (Upper or Lower): <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>830 8-17</u>	<u>24 hrs</u>	<u>27</u>	<u>320</u>	<u>70</u>	
<u>830 8-18</u>	<u>48 hr</u>	<u>27</u>	<u>172</u>	<u>72</u>	
<u>830 8-19</u>	<u>72 hr</u>	<u>27</u>	<u>165</u>	<u>74</u>	



Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: 150 MCFPD; Tested thru (Orifice or Meter): meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)