

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐

CONFIDENTIAL

NAME OF OPERATOR

Amoco Production Co.

ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1680' FSL x 1020' FEL

RECEIVED

MAY 30 1986

5. LEASE DESIGNATION AND SERIAL NO

Jicarilla Tribal 525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal 525

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup/Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SUBSET OR AREA

NE/SE Sec 15, T31N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

7187' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

REEL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Initial Completion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Moved in and rigged up service unit on 5-7-86. Total depth of the well is 6032', and
plugback depth is 5990'. Cleaned out with nitrogen foam. Pressure tested production
casing to 6250 psi for 30 min. Perforated the following intervals: 5656'-5675', 4 jspf,
.48" in diameter, for a total of 76 holes. Set a cast iron bridgeplug at 5590' and
capped with 2 sacks of cement. Pressure tested bridgeplug to 1000 psi for 30 minutes.
Perforated the following interval: 4914'-5070', 1 jspf, .48" in diameter, for a total
of 156 holes. Fraced interval 4914'-5070' with 95,000 gal. 30# crosslinked gel and
155,000# 20-40 mesh brady sand. Pulled 2-7/8" tubing to 4460' and released the rig
on 5-20-86.

RECEIVED
JUN 09 1986
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JUN 04 1986

CONDITIONS OF APPROVAL IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

CONFIDENTIAL