

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Docket Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

CONFIDENTIAL

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 E. 30th, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1680' FSL x 1020' FEL

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5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Tribal 525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal 525

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undes..Gallup/Basin Dakota

11. SEC., T., R., M., OR ALK. AND
SUBST. OR AREA

NE/SE Sec 15, T31N, R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, TO, OR FSL)

7187' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Additional Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 5-28-86. Set a retrievable bridgeplug at 4850' and capped with 2 sacks of sand. Pressure tested bridgeplug to 1000 psi. Blew down well with nitrogen foam. Perforated the following intervals: 4572'-4802', 1 jspf, .48" in diameter, for a total of 230 holes. Perforated 4483'-4569', 1 jspf, .48" in diameter, for a total of 86 holes. Fraced Gallup interval 4483'-4802' with 4085 bbl. J20 gel and 295,000# 20-40 mesh brady sand. Flushed with 142 bbl. 2% KCL. Tagged and cleaned out sand fills. Retrieved bridgeplug set at 4850'. Cleaned out hole with nitrogen foam. Landed 2-7/8" tubing at 4933' and released the rig on 7-2-86.

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OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE JUL 24 1986

FARMINGTON RESOURCE AREA

CONFIDENTIAL

*See Instructions on Reverse Side

NMOC