

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Tribal 525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal 525

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undes. Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
NE/SE Sec 15, T31N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

RECEIVED

14. PERMIT NO.
DEC 19 1985

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
7187' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Spud & Set Casing ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" hole on 11-21-85 at 0400 hours. Drilled to 553'.
Set 9 5/8", 32.3#, H-40 casing at 553' and cemented with 330 cu. ft.
Class B. Circulated cement to surface. Pressure tested casing to
1000 psi for 30 minutes. Drilled an 8 3/4" hole to a TD of 6032' on
12-3-85. Set 7", 20#, K-55 casing at 6032'. Stage 1: cemented with
979 cu. ft. Class B. Stage 2: cemented with 369 cu. ft. Class B
65:35 poz and tailed in with 177 cu. ft. Class B. Circulated cement
to surface after both stages.
The DV tool was set at 1794' and the rig was released on 12-4-85.

18. I hereby certify that the foregoing is true and correct

SIGNED *B. Shaw*

TITLE Adm. Supervisor

DATE 12-11-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC