

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0100
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal 531

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal 531

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup-Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SW, Section 5, T31N-R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
(Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL x 1450' FWL

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JAN 06 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)
6866' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Spud and set casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Move in rig up drilling rig and spud 17-1/2" hole on 11-12-83. Drilled to 318' and set 13-3/8", 48#, H40 casing at 318'. Cemented with 413 cu.ft. Class B with 2% CaCl2. Circulated to surface. Pressure tested casing to 800 psi. Drilled 7.875" hole to TD of 8735' on 12-21-83. Set 5-1/2" 15.5#, 17#, K55 casing at 8732'. Cemented - Stage 1: 1386 cu.ft. Class B 50:50 POZ. Tailed in with 148 cu.ft. Class B Neat. Stage 2: 3349 cu.ft. Class B 65:35 POZ. Tailed in with 148 cu.ft. of Class B Neat cement. Circulated to surface. DV tool set at 5393' and rig released 12-24-83.

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JAN 13 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Stamp

TITLE District Adm. Supervisor

DATE

12-5-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 12 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm