

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850' FSL X 1450' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether surface or, etc.)
6866' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Tribal 531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal 531

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undes. Gallup-Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SW Sec. 5, T31N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐ Completion

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit 3-21-84. Total depth of the well is 8735' and plugback depth is 8700'. Pressure tested production casing to 3500 psi. Squeezed interval 4347'-5000' with 120 cu. ft. Class B, 2% KCL, 6% ACALAD. Perforated the following intervals: 8678'-8632', 8552'-8530', 8455'-8435', 8420'-8400', 4 jspf, .39", for a total of 432 holes. Set a retainer at 8610' and squeezed 8632'-8678' with 236 cu. ft. Class B cement. Fraced the following intervals: 8530'-8552', 8435'-8455', 8400'-8420' with 429 BBLS pad, Versagel HT 1600 60# delayed crosslinked gel, 2% KCL water base, 5% methanol, 5% condensate. This was followed by 476 BBLS, 1 lb. per gal and 714 BBLS, 2 lbs. per gal, and 952 BBLS, 3 lbs. per gal sand with proppant transport fluid containing Versagel HT 1500, 50# delayed crosslink gel, 2% KCL, 5% methanol, 5% condensate. This was followed by 100 BBLS flush, 2% KCL. Set a packer at 5480'.

Perforated 8310'-8340', 4 jspf, .43" in diameter, for a total of 120 holes. Fraced 8310'-8340' with 238 BBL pad containing Versagel HT 1600, 60# delayed crosslinked gel, 2% KCL, 5% methanol, 5% condensate, 310 BBLS, 1#/gal sand, 405 BBLS, 2#/gal sand, 476 BBLS, 3#/gal 20-40 mesh sand containing Versagel HT 1500, 50# delayed crosslinked gel, 2% KCL, 5% methanol, 5% condensate. This was followed by 95 BBLS with 2% KCL flush.

Set a retainer at 8274' and cement squeezed interval 8310'-8552' with 118 cu. ft. Class B Neat. Perforated 7815'-7980', 1 jspf, .39" in diameter for a total of 165 holes. Released the packer at 7777' and spotted 200 gal 15% HCL from 7980'-7780'. (Continued)

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Adm. Supervisor DATE 7-9-84
B. D. Shaw
(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE JUL 18 1984
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY smr

Acidized with 2,380 gals 15% HCL. Could not reset packer.

Perforated 7500'-7750', 7350'-7450', 1 jspf, .37" in diameter for a total of 350 holes. Fraced intervals 7350'-7450', 7500'-7750' with 2% KCL, 40#/1000 gals gelling agent, 250,000# 20-40 sand, 1 gal surfactant/1000 gals fluid.

Perforated 7040'-7160', 7160'-7200', 2 jspf, .37" in diameter, for a total of 320 holes. Broke down interval 7040'-7200'. Perforated 6870'-7030', 1 jspf, .37" in diameter for a total of 160 holes. Fraced interval 6870'-7030' with 63,800# of 2# gal 20-40 mesh sand. The tubing psi was in excess of 10,000 psi. The tubing burst approximately 250' from the surface. Worked overshot onto fish. Released packer. Tripped out with 5761' of fish and packer. Set a packer at 6677'.

Landed 2-7/8" tubing at 7953' and released the rig on 6-18-84.

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