

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		Rosa Unit	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		9. WELL NO. 102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1790' FSL x 900' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE, Sec. 30, T31N-R5W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6415' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Spud and set casing</u>	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded a 12.25" hole on 12-15-83 then drilled ahead to 415'. Reamed the hole out to 17.5". Landed 13.375" 48#, H-40 at 415'. Cemented with 564 cu.ft. Class B with 2% CaCl₂. Circulated cement to surface. Pressure tested the surface casing to 1500 psi. Reduced the hole size to 7.875" and reached a TD of 8166' on 1-2-84. Landed 4.5", 11.6#, N-80 casing at 8166'. Cemented with (1st) 1278 cu.ft. Pozzolanic type 50:50 POZ tailed in with 177 cu. ft. Class B Neat cement. (2nd) 3486 cu.ft. Pozzolanic type 65:35 POZ, tailed in with 177 cu.ft. Class B Neat cement. Circulated cement to surface. The DV tool was set at 5242' and the rig released on 1-4-84.

RECEIVED

JAN 27 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE District Adm. Supervisor

January 18, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

P.Y

***See Instructions on Reverse Side**

[illegible]