

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078764	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME Rosa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FSL X 900' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 102	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6415' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA NE/SE Sec. 30, T31N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) **Completion**

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 7-26-84. Total depth of the well is 8166' and plugback depth is 8140'. Pressure tested casing to 6200 psi. Perforated the following Dakota intervals: 8110'-8100', 8018'-7996', 7972'-7948', 1 jspf, .41" in diameter, for a total of 56 holes. Fraced interval 7948'-8110' with 39,984 gal. pad, 101,598 gal. crosslinker gel containing 1gal/1000 surfactant, 2% KCL and 263,050# 20-40 sand. Perforated Gallup interval 7358'-7190', 1 jsp2f, .41" in diameter, for a total of 84 holes. Fraced interval 7190'-7358' with 11,004 gal. pad, 59,556 gal gel containing 1 gal/1000 surfactant, 2% KCL and 104,000# 20-40 sand.

Landed 2-3/8" tubing at 8100'. Set a sliding sleeve at 7367' and a packer at 7403'. Released the rig on 8-22-84.

RECEIVED
SEP 20 1984
OIL CON. DIV.
DIST. 3

RECEIVED

SEP 18 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

I hereby certify that the foregoing is true and correct

SIGNED **Original Signed By** **B.D. Shaw** TITLE **Adm. Supervisor**

DATE **9-14-84**

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE **SEP 19 1984**

FARMINGTON RESOURCE AREA

BY **SM**

*See Instructions on Reverse Side
NM000