

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

#102

10. FIELD AND POOL, OR WILDCAT
Laguna Seca Gallup
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 30, T31N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

AUG 25 1986

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1790 FSL & 900 FEL NE/4 SE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6428' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Remedial

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25-86

MOL. RU rig. Killed tbg. ND wellhead. Shut down for weekend.

7-28

Release donut and TOH. Total of 248 jts of tbg (top seal on packer was washed out, rubbers were gone). TIH w/ notched collar. 1 jt 2-3/8", seating nipple, 18 jts 2-3/8", new 4-1/2" R-3 packer w/ high temperature rubbers, 1 jt 2-3/8", new Baker sliding "T" sleeve, and 226 jts of 2-3/8" tbg. Total of 246 jts. Set tbg at 8030' packer at 7403'. Set 18,000# on packer.

7-29

NU wellhead. Rig down rig.

8-5

MOL & RU rig.

8-6

ND wellhead. Release donut and packer & TOH.

8-7

TIH w/ 1 jt, seating nipple with pump out plug, 15 jts 2-3/8", Baker retrieve-a-matic (continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon
Carrie Harmon

TITLE

Prod. & Drilg. Clerk

DATE

8-22-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 29 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

ch-1

NMOCG

BY