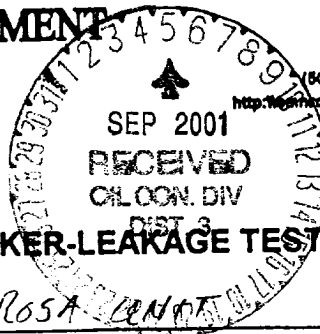




NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://www.state.nm.us/ood/District/M3/district.htm>

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico



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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator WPX Lease Name ROSA Well No 102

Location of Well: Unit Letter 1 Sec 30 Twp 05W Rge 31N API # 30-0 392335900

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>GALLUP</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG</u>
Lower Completion	<u>DAKOTA</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>0930 - 8-24-01</u>	Length of time shut-in <u>72 HRS</u>	SI press. Psig <u>415</u>	Stabilized? (Yes or No) <u>YES</u>
Lower Completion	Hour, date shut-in <u>0930 - 8-24-01</u>	Length of time shut-in <u>72 HRS</u>	SI press. Psig <u>570</u>	Stabilized? (Yes or No) <u>YES</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>0930 - 8-27-01</u>				Zone producing (Upper or Lower): <u>LOWER</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>0930-8/28</u>	<u>24 HRS</u>	<u>415</u>	<u>245</u>	<u>69°</u>	
<u>0930-8/29</u>	<u>48 HRS</u>	<u>420</u>	<u>145</u>	<u>66°</u>	
<u>0930-8/30</u>	<u>72 HRS</u>	<u>438</u>	<u>205</u>	<u>67°</u>	<u>- NORMAL STOP CLOCK OPERATION!</u>

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: 315 MCFPD; Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)