

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

MAY 2002

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Williams Production Lease Name Rosa Well No 102

Location of Well: Unit Letter 1 Sec 30 Twp 31 N Rge 5 W API # 30-0 392.335 900

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Gallup	Gas	Flow	CSG
Lower Completion	DAKOTA	Gas	Flow	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 1030 5-6-02	Length of time shut-in 72 Hr	SI press. Psig 542	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 1030 5-6-02	Length of time shut-in 72 Hr	SI press. Psig 488	Stabilized? (Yes or No) YES

FLOW TEST NO. 1

Commenced at (hour, date)* 1350 5-9-02					Zone producing (Upper or Lower): UPPER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS	
		Upper Completion	Lower Completion			
1050 5-10	24 Hr	124	507	76°		
1345 5-11	48 Hr	131	510	72°		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR

Gas: 10 MCFPD; Tested thru (Orifice or Meter)

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)