

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		Rosa Unit	
2. NAME OF OPERATOR		Amoco Production Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		501 Airport Drive, Farmington, N M 87401		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 890' FSL X 1850' FWL		10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below		Same		Undesignated Gallup	
At total depth		Same		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO. OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT FARMINGTON RESERVE AREA		OIL CON. DIV. DIST. 3		SE/SW Sec. 21, T31N, R6W	
15. DATE SPUDDED		16. DATE T.D. REACHED		12. COUNTY OR PARISH	
5-31-84		6-19-84		Rio Arriba	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)		13. STATE	
8-28-84		6400' KB		N M	
19. ELEV. CASINO HEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD	
6387' GR		8127'		8070'	
22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY		ROTARY TOOLS	
2		0-TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		7092'-7300' Gallup		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		DIL-SP-GR-CNL-FDC-GR		Yes	
27. WAS WELL CORED		Yes		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		TOP (MD)		BOTTOM (MD)	
13-3/8"		48#. H-40		391'	
4-1/2"		11.6#. N-80		8127'	
SACKS CEMENT*		SCREEN (MD)		SIZE	
17-1/4"		510 cu.ft. Class B, 2% CaCl ₂		DEPTH SET (MD)	
7-7/8"		Stage 1: 944 cu.ft. Class B Neat		PACKER SET (MD)	
Stage 2: 1,593 cu.ft. Class B Neat		2-3/8"		7973'	
& tailed in w/118 cu.ft. Class B Neat		(sliding sleeve)		7313' 7348	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		To be sold	
7092'-7300'		81,000 gal 50# gel & 84,000# 20-40 sand		J. Barnett	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information		Original Signed By	
None		SIGNED		B. D. Shaw	
TITLE		Adm. Supervisor		RV DATE	
10-18-84		10-18-84		10-18-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Jo Alamo Witland C. Cliffs Wis Isaverde Illup Incos <i>lower</i> n. Hrn. aneros Dakot Dakota	2568 2903 3308 3590 5174 6630 7414 7794 7846 7964 8022					