STATE OF NEW MEXICO TENERS AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

Northwest Pipeline Corp.		Irriba	1-3-86		
Operator		У	Date	•	
P.O. Box 90 - Farmington	, NM Rosa	Unit	100		
Address	Lease		Well No.		
N	21 31N		6W		
Location Unit Se of Well	ction Town	ship	Range		
All Applicants for multip	le completion must	complete Items	1 and 2 bel	OW.	
<ol> <li>The following facts are submitted:</li> </ol>	Upp <b>er</b> Zone	Intermedia Zon <b>a</b>	ite.	Lower Zone	
<ol> <li>Name of Pool and Formation</li> </ol>	Undes. Gallup			Basin Dakota	
b. Top and Bottom of					
Pay Section (Perforations)	7092'-7300'			7877'-7980'	
c. Type of production (Oil or Gas)	Gas f			Gas	
<ul> <li>d. Method of Production (Flowing or Artificial Lift)</li> </ul>	Flowing	VANO 71986		Flowing	
e. Daily Production Actual X Estimated		CON. DI	V./		
Oil Bbls. Gas MCF Water Bbls.	IP test - 2328 M	CF/D		IP test - 2593 MCF/D	
2. The following must be					
a. Diagrammatic Sketch of diameters and setting quantities used and diameters and setting other information as	g depths, centrali top of cement, per g depth, location	zers and/or turb forated interval and type of pack	oolizers and .s. tubing s	l location thereof,	

- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the informat:	ion above	is true and	complete to	the best of	my knowledge
Signed M.J. Sulum Title M.J. Turnbaugh	Senior	Engineer	Date	1-3-86	2
(This space for State Use) Approved Original Signed by FRANK T. CHAVE		SUPERVISOR DIS	STRICT 第3	Date JAN	0 7 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

MJT/ch

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## Rosa Unit 100 (Gal-DL) Wellbore Diagram

133/8" e 391' circ. cmt. - Z<sup>3</sup>18"@ 7975' Callyp Perss. 7877' PB70 @ 8070' 412"@ 8127' circ. ant.

