## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE		7	1
FILE		T	1
U.S.G.S.			1
LAND OFFICE		1	
TRANSPORTER	OIL		
	-		
OPERATOR			
PROBATION OFF	KE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

Separate Forms C-104 must be filed for each pool in multip

LAND OFFICE				TAM C 71988	<i>}</i>
TRANSPORTER DAS				ILE OIL CON DIV.	
OPERATOR .	R	REQUEST F	OR ALLOWAR	ILE OIL COMPANY	
PROBATION OFFICE	11. ( <b>**</b> )		AND	Dist a Live	
I.	AUTHORIZATIO	N TO TRAN	ASPORT OIL A	ND NATURAL GAS	
Operator		<del></del>			
Northwest Pinel	ine Corporation			*	
Address	THE COTPOTACTOR	<del></del>			
P 0 Roy 90 - F	erminaton Now Mc	vice C	87499		
Resson(s) for filing (Check proper b	armington, New Me	:X100 0			
X New Well	Change in Transpor		) O1.	her (Please explain)	
Recompletion					
X Change in Ownership	7	$\overline{}$	Dry Gas		
	Casinghead Ga	<u>"•                                      </u>	Condensate		
If change of ownership give name and address of previous owner.	Amoco Productio	on Co	501 Airpor	rt Dr Farmington, NM {	87401
W. Dreenware and an array		r y transport	es i justinia esemp		
II. DESCRIPTION OF WELL A		·		· · · · · · · · · · · · · · · · · · ·	
	Well No.   Pool Nan			Kina of Lease	Legse N
Rosa Unit	<u>  100   Undes</u>	. Gallup	)	XSX4(¥ Federal X6X X ¥6X	\$F07876
	•				
Unit Letter N : 89	O Feet From The S	outh	ine and 1850	Feet From The West	·
Line of Section 27	ownship 31N	Range	6W	, NMPM. Rio Arriba	
				, mem, KTO ATT TO	Count
III. DESIGNATION OF TRAN	SPORTER OF OIL AND	NATURA	I GAS		
Name of Authorized Transporter of C	or Condensate		Azarona (Givi	e address to which approved copy of this fo	rm is to be sent
₹ ° - <b>%</b>			}	., , , , , , , , , , , , , , , , , , ,	
Name of Authorized Transporter of C	asingnead Gas 💢 or Dry	y Gas 🗍	Address (Cive	e address to which approved copy of this for	m is to be sent
Northwest Pipel	ine Corporation		P.O. F	3 00 5	37499
If well produces oil or liquids,	Unit Sec. Twp	Rge.		y connected? When	
give location of tanks.		;	İ	1	
If this production is commingled w	eith that from any other la				
			, give commingi	iing order number:	
NOTE: Complete Parts IV and	V on reverse side if nec	essary.			
W. CERTIFICATE OF COLUMN		•	11	<b>8</b> . <b>8</b> . <b>9</b> . <b>1</b>	
VI. CERTIFICATE OF COMPLIA	ANCE		11	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regular	tions of the Oil Conservation	Division have	ARREN	:D	1986
accurate militaria the informat	ion given is true and complete	to the best of	AFFROVE		
my knowledge and belief.			BY	Original Signed by FRANK T. CHAV	EZ
			11	SUPERVISOR DISTRICT	OH 41
$A \cdot 1$			TITLE	SOLCKAISON DISTRICT	# 3
(Marin Alan	10.1	一不	This fo	orm is to be filed in compliance with s	
Carrie Harmon	(())		If this	is a request for allowable for a nearly	dalliad as de
Production & Drilling	Clerk		il mett rurs to	orm must be accompanied by a tabulati on the well in accordance with MULE	المنا أنتمام مطاف المستما
(Ti				tions of this form must be filled out co	
January 3, 1986	•		able on new	and recompleted wells.	mpletely for allo-
(De	10)	<del></del>	Fill ou	t only Sections I. II. III. and VI for	Changes of owns
	•	- 1	well name or	r number, or transporter, or other such c	hange of conditie

Designate Type of Comple	<u></u>	X	New Well	Workover	Deepen	Plug Back	Same Restv.	DILL R
Date Spudded	Date Compi. Ready	to Prod.	Total Dept		·			•
<u>5-31-84</u>	8-28-8/		8127			P.B.T.D.		
Elevations (DF, RKB, RT, GR. etc.,	Name of Producing		<del></del>	<del></del>		8070'		
6400' KB	, ·	Gallup	7092'			Tubing Depi	n	
Perforations	- Undest	durrup	7032					
7092'-7300' (Gal	lup)					Depth Casin 8127	g Shoe	
	TUBIN	NG, CASING, AND	DCEMENT	NG PECOPO		1 0127		
HOLE SIZE	CASING & T	UBING SIZE	1					
17-1/4"	13-3/8		<del></del>	391'	1		CKS CEMEN	
7-7/8"	4-1/2		-	391 8127'		5	10 cu.ft.	
				014/		<u> </u>	55 cu.ft.	
. TEST DATA AND REQUEST	FOR ALLOWABLE	E (Test must be a)	fter recovery o	of total valum	of load oil	-	ual to ex avea	
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE	E (Test must be a) able for this de		of socal volume full 24 hours) echod (Flow,		and muss be eq	ual to or exce	ed top
die First New Cil Run To Tanks	FOR ALLOWABLE Date of Test Tubing Pressure	E (Test must be a) able for this de		ethod (Flow,		and muss be eq	ual to or exce	ed top a
engin of Test	Date of Test	E (Test must be a) able for this de	Producing M	ethod (Flow,		and must be eq	ual to or exce	ed top (
engin of Test	Date of Test Tubing Pressure	E (Test must be a) able for this de	Producing M	ethod (Flow,		and must be eq	ual to or exce	ed top
engin of Test  Grund Prod. During Test  AS WELL	Date of Test Tubing Pressure	E (Test must be a) able for this de	Producing M	ethod (Flow,		and must be eq	ual to or exce	ed top a
ength of Teet  Grund Prod. During Teet  AS WELL  Grund Prod. Teet-MCF/D	Date of Test Tubing Pressure Oil-Shis.	E (Test must be a) able for this de	Producing M Casing Pres Water-Bbis,	ethod (Fiow,		Choke Size		ed top a
engin of Teet  Grund Prod. During Teet  AS WELL  crual Prod. Teet-MCF/D  AOF=2344 Q=2328	Date of Test Tubing Presewe Oil-Sbis. Langth of Test	E (Test must be a) able for this de	Producing M	ethod (Fiow,		and must be eq		ed top a
TEST DATA AND REQUEST OIL WELL Date First New Cit Run To Tanks  Length of Test  Grund Prod. During Test  AS WELL  Crual Prod. Test-MCF/D  AOF=2344 Q=2328  Besting Method (puot, back pr.)	Tubing Presewe Oil-Sbis.		Casing Pres Water - Bbis. Bbis. Cander	ethod (Fiow,	pump, gas iij	Choke Size	Menacre	ed top a

IV. COMPLETION DATA

## STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

	****	Т	
DISTRIBUTE	0 1	1	7
SAMEA PE		1	1-
PILE		+	+-
U.S.G.S.		1	+-
LAND OFFICE		1	1
TRANSPORTER	OIL		1
	DAS	1	1
OPERATOR		$\vdash$	1
PROBATION OFF	KE	1	1

OIL CONSERVATION DIVISION JANO 71986
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 CON. DIV.

Separate Forms C-104 must be filed for each pool in multip completed wells.

PROBATION OFFICE	FOR ALLOWABLE AND
	MSPORT OIL AND NATURAL GAS
Operator Noveth rest Direct C	
Northwest Pipeline Corporation	
P.O. Box 90 - Farmington, New Mexico	87499
Resson(s) for tiling (Check proper box)	Other (Please expiain)
New Well Change in Transporter of:	
	Dry Gas
Casinghead Gas	Condensate
If change of ownership give name Amoco Production Co	501 Airport Dr Farmington, NM 87401
	501 Airport Dr Farmington, NM 87401
II. DESCRIPTION OF WELL AND LEASE	
nett No. Pool Name, including	Legar No
Rosa Unit 100 Basin Dako	ota 冷淡菜 F•deral 淡欢菜 SF07876
Unit Latter N : 890 Feet From The South	1050
reet from the Suutti	Line and 1850 Feet From The West
Line of Section 2] Township 3]N Range	6W , NMPM. Rio Arriba
III DESIGNATION OF THANSPORTER -	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR.  Name of Authorized Transporter of OIL Or Condensate	AL GAS
	Address (Cive address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castinghead Gas 🔯 or Dry Gas 🗀	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 - Farmington, NM 87499
If well produces oil or liquids, Unit Sec. Twp. Age.	Is gas actually connected?   When
f this production is commingled with that from any other lease or poo-	l, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
7. CERTIFICATE OF COMPLIANCE	OIL CONCEDIATION TO
	OIL CONSERVATION DIVISION 1986
hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of the b	APPROVED
by knowledge and belief.	Original Signad by FRANK LICHAVEZ
	WILL BUILD DISTRICT TO A
	TITLE SUPERVISOR DISTRICT # 8
(KUIW Harmen -B	This form is to be filed in compliance with RULE 1104.
Carrie Harmon (Signature)	If this is a request for allowable for a newly drilled or deepen. well, this form must be accompanied by a tabulation of the deviati
Production & Drilling Clerk	Il come and the west the accordance with MULE 111.
January 3, 1986	All sections of this form must be filled out completely for alle- able on new and recompleted wells.
(Date)	Fill out only Sections 1 W W and 37 Co.
·	well name or number, or transporter, or other such change of condition

ch-1

Designate Type of Complete	tion (Y)					Plug Back		
	<del></del>	X	X	!	; ;			
Date Spudded	Date Compl. Ready to P	rod.	Total Depin		<del></del>	P.B.T.D.		<u></u>
5-31-84	8-28-84		8127	1		807	'0 <b>'</b>	
Elevations (DF. RKB, RT, GR, stc.,	Name of Producing Form	atton	Top Oll/Gar	Pay		Tubing Dep	ih.	
6400' KB	<u>Basin Dako</u>	ta	7877	1		797	75'	•
Perforations						Depth Castr	ng Shoe	
7877'-7980' DK						812	<u>2</u> 7 '	
	TUBING, C	CASING, AN	D CEMENTIN	G RECORD		<del></del>		
HOLE SIZE	CASING & TUBIA	NG SIZE		DEPTH SET		SA	CKS CEMEN	17
17-1/4"	! 13-3/8"			391'		51	O cu.ft.	
7-7/8"	4-1/2"			8127'			5 cu.ft.	<del></del>
<del></del> -	2-3/8"			7975'				<del></del>
7. TEST DATA AND REQUEST	Γ FOR ALLOWABLE (7	est must be a ble for this de	fier recovery o	f total valume	of load oil	and must be eq	rual to or exce	ed top all
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	Γ FOR ALLOWABLE (7	est must be a ble for this de	fier recovery o	f total valume			ual to or exce	ed top all
OIL WELL	FOR ALLOWABLE (7)	est must be a ble for this de	fier recovery o	ficial valums ull 24 hows) ethod (Flow,		(t, ecc.)	qual to or exce	ed top all
Date First New Cil Run To Tanks	T FOR ALLOWABLE (7)	est must be a ble for this de	fier recovery or pith or be for fi	ficial valums ull 24 hows) ethod (Flow,			rual to or exce	ed top all
Date First New Cil Run To Tanks	T FOR ALLOWABLE (7)	est must be a ble for this de	fier recovery or pith or be for fi	ficial valums ull 24 hows) ethod (Flow,		(t, ecc.)	rual to or exce	ed top all
Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	T FOR ALLOWABLE (T)  Date of Test  Tubing Pressure	est must be a ble for this de	fier recovery or pith or be for fill Producing M. Casing Press	ficial valums ull 24 hows) ethod (Flow,		Choke Size	rual to or exca	ed top all
Date First New Cil Run To Tanks Length of Teet Actual Prod. During Teet	T FOR ALLOWABLE (To a Date of Test Tubing Pressure Oil-Sbis.	est must be a ble for this de	fier recovery or pith or be for fill Producing M. Casing Press. Water-Bbis.	f total valums ull 24 hows) ethod (Fiam,		Choke Size		ed top all
Date First New Cil Run To Tanks Length of Test  Actual Prod. During Test  ACTUAL Prod. Test-MCF/D	T FOR ALLOWABLE (To a Date of Test  Tubing Pressure  Oil-Sbis.	est must be a ble for this de	fier recovery or pith or be for fill Producing M. Casing Press	f total valums ull 24 hows) ethod (Fiam,		Choke Size		ed top all
Date First New Cil Run To Tanks Length of Teet Actual Prod. During Teet	T FOR ALLOWABLE (To a Date of Test Tubing Pressure Oil-Sbis.		fier recovery of pith or be for fill Producing M. Casing Pres. Water-Bbis. Bbis. Cander	f total valums ull 24 hows) ethod (Fiam,	pump, gas ii	Choke Size		ed top all

IV. COMPLETION DATA