

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078786
2. NAME OF OPERATOR NWP Williams Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 W. Arrington - Suite 020 - Farmington, NM 87401		7. UNIT AGREEMENT NAME Rosa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890' FSL & 1850' FWL		8. FARM OR LEASE NAME Rosa Unit
14. PERMIT NO.		9. WELL NO. #100
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6387' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T31N, R6W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. **RECEIVED**
Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) maintenance	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

SEP 12 1991
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 6-25-91: MOL & RU. Laid Blow lines. Set tbg choke in seating nipple at 7826'. Pressure tested tbg to 1500#, held ok. ND wellhead & NU BOP. Packer stuck. Shut & locked rams. Shut down for night w/ tension on packer.
 - 6-26-91: Worked tbg and packer to 60000# for 3½ hrs. RU wireline and retrieved tbg. choke. Pumped down tbg. while working packer. Could not establish circulation. Did not make anymore progress in 4 hrs. RU free point truck. Logged from 7482' to 7496', 100% free at 7485' and 0% free at 7892'. Chemical cut tubing at 7467'. TOH. Shut down for night.
 - 6-27-91: Started PU fishing tools. TIH, caught fish at 7467'. After 2½ hrs. of jarring at 60000# fish came free. Recovered all of fish. Shut down for night.
 - 6-28-91: Ran 251 jts (7866') 2-3/8", 4.7#, J-55, 8rd EUE tbg. with "F" nipple on top of bottom joint and retrievable packer with HSN seals. Landed tbg. at 7883' KB with packer set at 7471' (DK perfs: 7877' to 7980', Gallup perfs: 7092' to 7300'). ND BOP & NU wellhead. Pumped out plug. Swabbed fluid from tbg. and shut well in for build up. Released rig at 1900 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon TITLE Field Office Assistant DATE 7-29-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side