7orm 3160-5 lovember 1983) Formerly 9-331)

18.

UNITED STATES SUBMIT IN TRIPLICATE* Other Instructions on reverse aidé)

Budget Bureau No. 1004-0135 Expires August 31, 1985

IF INDIAN, ALLOTTEE OR TRIBE NAME

Rio Arriba | New Mexico

5. LEASE DESIGNATION AND SERIAL NO.

SF-078767

CHINDRY	NOTICES	AND	REPORTS	ON	WELLS
JUNUAL	14/11/23	עוות	MEI ONIS	OI T	11 6 6 6 9

BUREAU OF LAND MANAGEMENT

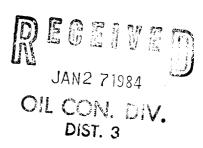
(No not use this form for Dro	orals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)	
1.		7. UNIT AGREEMENT NAME
OIL GAS TO OTHER		Rosa Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Amoco Productio	n Company	
3. ADDRESS OF OPERATOR	9. WELL NO.	
·	ve, Farmington, New Mexico 87401	101
4. LOCATION OF WELL (Report location See also space 17 below.)	10. PIELD AND POOL, OR WILDCAT	
At surface	ERCHIVED	Basin Dakota/Undes. Gallur
1760' FSL x 185	D' FWL 3/11/2/01828	SURVEY OR AREA
		NE/SW Sec. 24, T31N-R6W
14. PERMIT NO.	15. "LEVATIONS (Show whether of, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	6303' GR	D

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	٦
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE THEATMENT	ALTERING CABING	-
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	-
REPAIR WELL		CHANGE PLANS		(Other) Spud and set		-
(Other)	نـــــن			(Note: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form	_}

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

Spudded a 17.5" hole on 12-19-83 then drilled ahead to 412'. Landed 13.375", 48#, H-40 casing at 412'. Cemented with 564 cu.ft. Class B with 2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 7.875" and reached a TD of 8100' on 1-4-84. Landed 4.5", 11.6#, N-80 casing at 8100'. Cemented with (1st) 1309 cu.ft. Pozzolanic type 50:50 POZ tailed in with 118 cu.ft. Class B Neat. (2nd) 3448 cu.ft. Pozzolanic type 65:35 POZ tailed in with 118 cu. ft. Class B Neat. Circulated cement to surface. The DV tool was set at 5121' and the rig released on 1-6-84.



I berely certify that the foregoing is true &	nd correct				
SIONED					DATE January 18, 1984
(This space for Federal or State office use)				ACCEPTED	FOR RECORD
APPE BOLD BY CONCELLIONS OF SPERGVAL, IF ANY:		TITLE		JAN	2 6 1984
	•c	D	,	FARiancaro	N KESSUNSE AREA

See Instructions on Reverse Side

and willfully to make to any department

entations as to any matter being of