

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

101

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/SW Sec. 24, T31N-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1760' FSL x 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, RT, OR, etc.)

6303' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set casing.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17.5" hole on 12-19-83 then drilled ahead to 412'. Landed 13.375", 48#, H-40 casing at 412'. Cemented with 564 cu.ft. Class B with 2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 7.875" and reached a TD of 8100' on 1-4-84. Landed 4.5", 11.6#, N-80 casing at 8100'. Cemented with (1st) 1309 cu.ft. Pozzolanic type 50:50 POZ tailed in with 118 cu.ft. Class B Neat. (2nd) 3448 cu.ft. Pozzolanic type 65:35 POZ tailed in with 118 cu. ft. Class B Neat. Circulated cement to surface. The DV tool was set at 5121' and the rig released on 1-6-84.

RECEIVED

JAN 27 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Adm. Supervisor

DATE January 18, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 26 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Jmm

MOCC