

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078767	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Rosa Unit	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME Rosa Unit	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760' FSL X 1850' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 101	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/SW Sec. 24, T31N, R6W	
15. DATE SPUDDED 12/19/83		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 1/4/84		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8/1/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6316' KB	
19. ELEV. CASINGHEAD 6303' GR		20. TOTAL DEPTH, MD & TVD 8100'	
21. PLUG. BACK T.D., MD & TVD 8055'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS O-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7838' - 7988' Dakota	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR-CNL-FDC-GR	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 7988'-7974', 7966', -7958', 7942'-7926', 7924'-7910', 7907'-7884', 7859'-7838', 2 jsp, 38" total of 192 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7838'-7988' 7838'-7988' AMOUNT AND KIND OF MATERIAL USED 16,086 gal. pad, 18,774 gal. 1 ppg, 13,020 gal. 2 ppg. sand 79,500 gal. 60# & 50# cross linked gel & 129,500# 20-40 sand	
33. PRODUCTION DATE FIRST PRODUCTION 8/21/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing DATE OF TEST 8/22/84 HOURS TESTED 3 CHOKE SIZE .75" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 217 WATER—BBL. OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By B. D. Shaw SIGNED TITLE Administrative Supervisor DATE 9/17/84 FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

28. Stage2: 3,448 c.f. Pozzolanic 65:35 poz & tailed in w/118 c.f. Class B Neat.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2396'	2845'				
Fruitland	2845'	3138'				
Pic. Cliffs	3138'	3428'				
Lewis	3428'	5036'				
Mesa Verde	5036'	6414'				
Gallup	6414'	7254'				
Carlisle	7254'	7646'				
Greenhorn	7646'	7710'				
Gran Snake	7710'	7829'				
Dakota	7829'					