STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. DO 107110 DEC			
DISTRIBUTI	OM		1
BANTA FE			
FILE			
V.S.O.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PROBATION OF	KE		

11

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

U.S.Q.S.	SANT	ra fe, ne	W MEXICO 8750	1	•
LAND OFFICE					
TRANSPORTER GAS		RECUEST EC	R ALLOWABLE		
OPERATOR	•		ND	REGES.	
PROBATION OFFICE	AUTHORIZATIO		PORT OIL AND NAT	TURA CAS	1 / ·
Cpersior				• U	
Northwest Pipeline	Corporation	÷		Ou 5 19 1985	4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -
Address		· · · · · · · · · · · · · · · · · · ·		O/L CO 1385	14.2
P.O. Box 90 - Farmi	ington, NM 8	37499		NON: Da	ž.
Resson(s) for filing (Check proper box)			Other (Ple	ase expiain)	·
New Well	Change in Transpo	orter of:	Change	of Operator	
Recompletion	<u></u> □ 0:1		ry Gas	·	
Change in Ownership	Casinghead G	Gas C	ondensate		
If change of ownership give name Amand address of previous owner.		on Co 5	01 Airport Dr.	- Farmington, NM	87401
II. DESCRIPTION OF WELL AND	Well No. Pool Na	me, lociudina F	Ormation	Kind of Lease	
Rosa Unit	1	signated		% tate, Federal syxflex	Legae N
Location	1701 Onde	3 I gha ceu	Garrup	XXXX. L edetal XIXXXX	SF07876
Unit Letter K : 1760	Feet From The	South L	1850	Feet From The West	
Line of Section 24 Towns	hip 31N	Range	6W , NM	Рм. Rio Arriba	Count
Mame of Authorized Transporter of Cill Name of Authorized Transporter of Casing Northwest Pipeline	or Condensate		Address (Give addres	s to which approved copy of this	form is to be sent)
		rp. Rge.	Is gas actually conne		87499
If well produces oil or liquids, que location of tanks,	nit Sec. Tw	rp. rege.	No	cted? When	
If this production is populated with a					
If this production is commingled with t	-		give comminging on	ier number:	
NOTE: Complete Parts IV and V of	n reverse side if no	ecessary.			
VI. CERTIFICATE OF COMPLIANCE	F		OIL	CONSERVATION DIVISION	אר
I hereby certify that the rules and regulations	of the Oil Conservation	n Division have	APPROVED	JAN	<u>8 1986 </u>
been complied with and that the information g my knowledge and belief.	given is true and comple	te to the best of	BY0	iginal Signed by FRANK T. CH	AVEZ
				SUPERVISOR DISTRI	
3			TITLE	PONERAISON DISTRI	UI 雅 3
100000	_	一天	This form is	to be filed in compliance wit	h MULE 1104.
- Charles Harn	1.027	سلولي.	If this is a re	quest for allowable for a new	iv drilled or deene
Production & Drillin	ng Clerk		well, this form mu tests taken on the	ist be accompanied by a tabul well in accordance with Au	lation of the deviat
9-5-85			able on new and	•	
(Daie)			Fill out only well name or numb	Sections I. II. III, and VI fer, or transporter, or other suc	or changes of own h change of conditi

Separate Forms C-104 must be filed for each pool in multi-completed wells.

.

Designate Type of Completi		Otf Melf	Gas Mell	X New Mell	Workover	Deepen	Plug Back	Same Res'v.	DILL R
12-19-83	8	. Ready to F -1-84		Total Depti	8100'	_t	P.B.T.D. 8055	I	<u>. </u>
Elevations (DF. RKB, RT. GR. etc.) 6316' KB		ignated		Top OII/Go	7232'		Tubing Depi	ih	
7232'-7074'				- h		· · · · · · · · · · · · · · · · · · ·	Depth Castn Packer	set at 7	
		TUBING,	CASING, AN	D CEMENTI	NG RECORE	,			
HOLE SIZE		IG & TUBI	NG SIZE		DEPTH SE		54	CXS CEMEN	
17-1/2"	1 1:	3-3/8"		1	412'			cu.ft.	
7-7/8"	4	4-1/2"			8100'			cu.ft.	
7 TEST DATA AND BEOLEST	FOR ALLOY	WARE O							
	FOR ALLO		ess must be a bla for this de		of total volum full 24 hours) (sthod (Flow,			ual to or exce	ed top
T. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks -ength of Test			est must be a ble for this de		(ethod (Flow,			ual to or exce	ed top
Odie First New Oll Run To Tanks	Date of Test		est must be a ble for this de	Producing M	sethod (Flow,		ft, etc.j	ual to or exce	ed top
Jaie First New Oil Run To Tanks ength of Test actual Prod. During Test	Date of Test	swe	est must be a ble for this de	Producing M	sethod (Flow,		Choke Size	ual to or exce	ed top
ength of Test ortugi Prod. During Test AS WELL	Tubing Presi	eure	est must be a ble for this de	Producing M Casing Pres Water-Bbis.	sethod (Flow,		Choke Size Gas-MCF		ed top
AS WELL Cetual Prod. Test-MCF/D AOF=719 Q=714 MCF/D	Date of Test Tubing Press Oil-Bbls. Length of Te	eure	est must be a ble for this de	Producing M	sethod (Flow,		Choke Size		ed top
Date First New Oil Run To Tanks	Date of Test Tubing Press Oil-Bbls. Length of Te	et hrs.		Producing M Casing Pres Water-Bbis. Bbis. Conde	sethod (Flow,	pump, gas li	Choke Size Gas-MCF		ed top



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DO. DO 100145 011	41-45		
DISTRIBUTE	O M		T
SANTA PE		1	
FILE	_		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFF	KCK		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

U.S.G.S.	SANTA FE, NE	W MEXICO 875	01	
LAND OFFICE				
TRANSPORTER GAS	DECVICET P	30 41 Lowes #		
OPERATOR	*	OR ALLOWABLE		
PRORATION OFFICE		AND		_
I.	AUTHORIZATION TO TRANS	SPURT OIL AND N	ATURA PASE CE [Y	
Operator				
Northwest Pipeline	• Corporation		850	III
Address	2 001 por a c 1 011		SEP 1 9 1985	teres d
P O ROY 90 - Fare	mington, New Mexico 874	400	OH CON	
Reason(s) for tiling (Check proper bo		499		/
Now Well		1	lease explain) OST 2	P
	Change in Transporter of:		ge of Operator	
Recompletion		Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner	Amoco Production Co	501 Airport [r Farmington, NM	87401
II. DESCRIPTION OF WELL AN	ID LEASE			
Lease Name	Well No. Pool Name, Including i	Formation	Kind of Lease	Lease
Rosa Unit	101 Basin (Dakota	Xixxx, Federal 公安安美	SF0787
Location	33111	<u>Jako ta</u>		
Unit Letter K : 176	60 Feet From The South Li	ne and 185	O Feet From The West	
Line of Section 24 To	wnship 31N Range	6W . N	MPM. Rio Arr	iba Coun
III DECICIONATION OF THE				1.00
	PORTER OF OIL AND NATURA	L GAS		
Name of Authorized Transporter of Ol	or Condensate	Address (Give dear	ess to which approved copy of this f	orm is to be sent)
			-	<u> </u>
Name of Authorized Transporter of Ca		4	ess to which approved copy of this f	
Northwest Pipeline	: Corporation	P.O. Box 9	0 - Farmington, New Me	exico 8749
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually con	nected? When	
give location of tanks.		No	1	
If this production is commissed wi	th that from any other lease or pool,	give commungling of	rder number	· · · · · · · · · · · · · · · · · · ·
it this production is commingred wi	th that hom any other reasons post,	gree domining the		·
NOTE: Complete Parts IV and	V on reverse side if necessary.			
		0"	001/255145	
VI. CERTIFICATE OF COMPLIA	NCE		CONSERVATION DIVISIO	I N
I hereby corrife sheet she make and associated	ions of the Oil Conservation Division have	40000	<u> </u>	1986
	on given is true and complete to the best of	APPROVED_	A: 16: 11 **** 17	75 0 46
my knowledge and belief.	on Brief is the and complete to the best of	BY	Original Signed by FRANK T. CH.	AVEZ
			Cilocomens prov	rough na h
		TITLE	SUPERVISOR DIST	RICI 期 3
- 11				
Carre Has	mon B	11	s to be filed in compliance with	
(Signal)	itwe)	If this is a	request for allowable for a newly nust be accompanied by a tabula	y drilled or deepe
Production & Drill	ing Clerk	tests taken on t	he well in accordance with Mul	"E 111"
(Tu	<u></u>	11	of this form must be filled out	_
9-5-85	••,		recompleted wells.	
		Fill out onl	y Sections I. II. III. and VI fo	r changes of owr
(Dai	(E)	II well name or nur	ther or transporter or other such	change of conditi

well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.

٠,:

Demignate Type of Completi	on - (X)	Off Aeif	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	DILL R
Date Spudded	Date Comp	i. Ready to P	; /\ 'rod	X Total Depti	<u> </u>	<u> </u>		1	•
12-19-83		3-1-84		1 orat Debti	* 8100'		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)		oducing Form	of Lon	T== 011 /C=			8055		
6316' KB	1	Basin Dal		Top OII/Go	7838'		Tubing Dept		
Perforations		Justin But	NO CU	1	7030		7886		
7838'-7988'							Depth Casin	•	
	· · · · · · · · · · · · · · · · · · ·	TUBING,	CASING, AN	D CEMENTI	NG RECORE)	1 0100	· · · · · · · · · · · · · · · · · · ·	
HOLESIZE		NG & TUBI	NG SIZE	1	DEPTH SE		1 54	CKS CEMEN	
17-1/2"	1 1	3-3/8"		1	412'	· · · · · · · · · · · · · · · · · · ·			<u> </u>
7-7/8"	<u> </u>	4-1/2"			8100'		1 4903	cu.ft.	
	i	2-3/8"		† · · · · · · · · · · · · · · · · · · ·	70001		7333	Cu. It.	<u>.</u>
'. TEST DATA AND REQUEST	FOR ALLO		der succide a	/	7886'				
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (T	est must be a ble for this de		of sosal volum full 24 hours)			ual to or exce	ed top ali
Oate First New Oil Run To Tanks	Date of Tes	WABLE (T	est must be a bla for this de		of total walve			rual to or exce	ed top ali
		WABLE (T	ess must be a ble for this de		of total volum full 24 hours) withod (Flow,			ual to or exce	ed top ali
Oate First New Oil Run To Tanks	Date of Tes	WABLE (T	est must be a ble for this de	Producing M	of total volum full 24 hours) withod (Flow,		(i, eic.)	ual to or exce	ed tup ai
Date First New Cil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D	Date of Tee	WABLE (T	est must be a ble for this de	Producing M Casing Pres	of total volum full 24 hours) withod (Flow,		Choke Sixe Gas-MCF		ed top ai
Date First New Cil Run To Tanks Length of Test Actual Prod. During Test AS WELL	Date of Tes Tubing Pres Oil-Bbls. Length of Te	WABLE (T		Producing M	of total volum full 24 hours) withod (Flow,		Choze Size		ed top al