

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
NOV 27 1995
OIL CON. DIV.
DIST. 3

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1760' FSL & 1850 FWL NE/4SW/4 SEC.24,T31N,R6W	8. Well Name and No. 101
	9. API Well No. 30-039-23361
	10. Field and Pool, or Exploratory Area BASIN DAKOTA
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-14-95 MIRUSU Blew well down to flowback tank, no communication. NDWH. NU BOP. Pull donut out of tbg head. Work pkr free. Closed rams and kill annulus with 30 bbls of 2% KCL. Tally out of hole with tbg, pkr and tail pipe. Found 1/16" hole in top of pkr. TIH with 19 jts tail pipe. Had previously set blanking plug in "F" nipple on 4-8-95. Recovered plug at surface from "F" nipple.

11-15-95 Kill well with 20 bbls of 2% KCL water. PU Mtn States Arrow Set 1 pkr and TIH. Set pkr and landed tbg @ 7914' KB (pkr @ 7282' KB). Ran tbg as follows: 19 jts of 2-3/8" tbg as tailpipe with notched collar on bottom and 1.81" "F" nipple one jt off bottom, 220 jts of 2-3/8" tbg above pkr for a total of 239 jts of 2-3/8" tbg. ND BOP. NUWH. Rig released.

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NOV 20 11:12:49
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed CHARLES BARLOW

Charles Barlow

Title SR PRODUCTION ANALYST

Date November 16, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 21 1995

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

NMOCD