form 3160-5 vovemmer 1983 Formerly 9-331

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN T	RIPLICATE.
(Other instruc	tions on re-
verse side)	

Form approved.	
Budget Bureau No.	1004_0135
Expires August 31,	1985

		Hugust			
LEASE	DESI	GNATION	AND	SERIAL	NO

		OF LAND MANAGEMENT	JK verse side)	5.	LEASE DESIGNATION	AND SERIAL NO.
			N. WELLO	6.	SF-078995	
	(Do not use this form for proposals Use "APPLICATION	ES AND REPORTS Of to drill or to deepen or plug bat ON FOR PERMIT—" for such pro	ON WELLS ck to a different resposals.)		abiolis.	OR TRIBE NAME.
	OIL GAS XX OTHER			7.	UNIT AGREEMENT NA	MI
ź.	NAME OF OPERATOR				San Juan 3	l-6 Unit
	Northwest Pipeline Corpo	ration		"	San Juan 3	
	D. O. Poy OO Farmington	No. Marian 07400		9.	WELL NO.	1-0 UII L
4.	P.O. Box 90, Farmington,	ly and in accordance with any S	tate requirements		#50	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement See also space 17 below.) At surface RECEIVE				10	PIELD AND POOL, OF	
	1450 FSL & 1190 FWL NW/	'SW	1 100 <i>4</i>	11	Basin Dakot	LE. AND
		AUG 0	T 1904		SURVEY OR AREA	
14.	PERMIT NO.	15. ELEVATIONS CHOW POLICY PF. R	D MANAGE AREA	12	Sec 31, T31	N, R6W
		6208 KB		}	o Arriba	New Mexic
16.	Check Appro	opriate Box To Indicate Na	ture of Notice F	Senart or Otha	Data	New Mexic
	NOTICE OF INTENTION	ч то:		BUBBBQUENT		
	TEST WATER SHUT-OFF PULL	L OR ALTER CASING	WATER SHUT-O			
	\ 	TIPLE COMPLETE	FRACTURE TREA		EEPAIRING W	
	22212	NDON®	SHOOTING OR A		ABANDONMEN	r•
	(Other)		(Norm: R	rilling Ope	ultiple completion o	n Well
7. £	DESCRIBE PROPOSED OR COMPLETED OPERATION proposed work. If well is directionally nent to this work.)	ions (Clearly state all pertinent of	details, and give per	on or Recompletion	Report and Log for	n.)
	7-17-84 & 7-18-84 MOL &	DH Shuddad 8 1244	Is and measured and	d true vertical der	ths for all markers	and zones perti-
-	Set @ 533' KB w/ FC @ & 3% CaCl ₂ . Displaced bbls of cmt. Tested BO 7-19-84 Drlg. ahead.	n 13 jts. (521') of 493' KB. Cmt'd w/ 3 plug w/ 39 bbls of P & csg to 600# for	9-5/8", 36# 315 sx (372 water & dow 30 min h	, K-55, ST& cu.ft.) Cl n @ 0430 hr eld OK. Dr	C, CF&I smls "B" w/ 1/4# s. 7/18/84. lg ahead.	csg. Flocele/sk Circ. 25
,	7-20-84 Started taking the Pictured Cliffs. 7-21-84 TD'ed hole w/ b 83 jts.(3428') of 7", w/ FC @ 3398'KB. Cmt'e w/ 75 sx (89 cu.ft.) or down @ 2245 hrs. 7/21/3 TOC @ 1850 (Ojo Alamo @ 7-22-84 Pressure test contilling ahead w/ gas.	it #4 (8-3/4 STC F2) 20#, K-55, ST&C, CF8 d w/ 150 sx (329 cu. f C1 "B" w/ 2% CaCl, 84. Set 65,000# on ² @ 2197') w/ PBTD @ 3) and 11.4 P MI smls and Sft.) of Cl Plug dis Tthe slips a	PG mud per Longtas ER "B" 35 p pladad w/AI nd made 7"	M r. W is 60; W csg. & set	16. Ra @ 3440' K l & tailed ater and temp surv
7	7-23-84 & 7-24-84 Drlg v 7-25-84 & 7-26-84. Ran (jts. (7697') 1323', 4- ST&C Kawasaki smls, cso Cl "B" w/ 8% gel, 12-1,	GR/IEL, SNL/CDL & Sp 1/2", 11.6#, K-55 ST g. Set @ 7709' KB. /2# fine gilsonite/s	FC @ 7698'	SMIS & 63/	4' 4-1/2" 10 w/ 260 sx /	.5#, K-55, 564 cu.ft. sx
	hereby certify that the foregoing is true			-		
	Linga S. Marques		erk		DATE 8/1/84	
C)	This space for Federal or State office use	:)		ACCEPTED	COD DECCE	
A F	PPROVED BY	TITLE		100FL LED	FOR RECORD	
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		4000	i .	- 1 9 Q (U U 1304	
~	Ism/1	MMOCC	•		MESOURCE AREA	

(118 cu.ft.) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Displaced w/ 122 bbls water. Plug down @ 0215 hrs. 7/26/84. Set 80,000# on slips and made cut off. Rig released @ 0430 hrs 7/26.84. Ran temp survey & found TOC 3450' (7" @ 3440') w/ @ PBTD of 7652'. OFF REPORT UNTIL COMPLETION.