District I
P.O. Box 1000, Hobbs, NM
District II
P.O. Drawer DD, Artesta NM 88211
Distriberuty Oll & GAS INSPECTOR
1000 Rio Brazos Rd, Aztec, NM 87410

DEC 0 2 1997

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

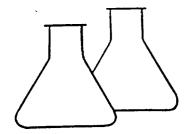
## PIT REMEDIATION AND CLOSURE REPORT

14000	OVER CONTRACTOR OF THE PROPERTY OF THE PROPERT			
Operator: Phillips	Petroleum Company y. 64, NEBU 3004, Farmington		(505) 599-3400	
Well Name	an 31-6 Unit # 50  L Qtr Sec NWSW Sec 31 T	31N R 6W County Ric	Arriba	
Pit Type: Separator Land Type: BLM		Other, Other		1
Pit Location: (Attach diagram)	Reference: wellhead X  Footage from reference: 45 ft	, width 22 ft , depth otheregrees X East North of West South		
Depth to Ground Wat (vertical distance from contaminants to seaso highwater elevation of ground water)	n onal	Less than 50 feet  X 50 ft to 99 feet  Greater than 100 feet	(20 points) (10 points) ( 0 points)	10
Wellhead Protection (less than 200 feet fro domestic water source 1000 feet from all oth	om a private [1] AUG 2 9 1957	$\frac{1}{X}$ No	(20 points) ( 0 points)	0_
Distance to Surface V (Horizontal distance lakes, ponds, rivers, irrigation canals and	Water: to perennial streams, creeks,	Less than 200 feet 200 feet to 1000 feet X Greater than 1000 feet	(20 points) (10 points) ( 0 points)	0
P:\pits\PrrC@.WK3		RANKING SCORE (TO	OTAL POINTS):	10

Date Remediation St	arted: 7/6/93	Da	ate Completed:	4/11/95	
	Excavation	<u>X</u>	Approx. cut	oic yards18	3
	Landfarmed	X	Insitu Biore	mediation	
	Other Risk	Assessment			
		<del>, , , ,</del>			
Remediation Method	: Onsite	X	Offsite		
(Check all appropria	te		·-·· ·-· ·-· ·- ·- · ·	· · · · · · · · · · · · · · · · · · ·	·····
sections)					
General Description	of Remedial Action: Base	ed on the initial	assessment so	nils were excav	ated to
•	oth of 1 foot below the				
provided a conc	entration above NMC	OCD and BLM	guidelines. Th	e pit bottom an	d walls
	edrock. The soils we				
	e landfarmed soils we				
environment.	the physical location	of the pit, there	e is no fisk to n	uman neann or	<del></del>
chynolinen.					
Ground Water Encou	intered: No _	<u>X</u>	Yes	Depth	
				······································	
Final Pit: Closure Sampling:	Sample location No	rth wall	with the state of		
(if multiple samples, attach sample results	~ A.C 1		. 1	- -	
and diagram of sample locations and depths)	Sample depth 4 feet 1				
	Sample date $\frac{5/19}{2}$	94	<del></del>	Sample time	<del>,</del>
	Sample Results				
	Benzene(ppm)				
	Total BTEX (PP	M)			
	Field Headspace	(ppm) <u>9</u>			
	ТРН	1300	<del></del>		
		77			
Ground Water Sample:	Yes No	X	(if yes, attach san	nple results)	
<del></del>		<del></del>			
HEDENY OCHTEV TI	AT THE BIFORMATION A		ND COLDI ETTO	TO THE DEAT	
OF MY KNOWLEDGE A	AT THE INFORMATION A ND BELIEF.	ρυνε ιδ ΤΚθΕ Α	ND COMPLETED	TO THE BEST	
DATE 8/2	16/97	PRINTED NAI	ME Bob W	irtanen	
1)11	1/1.	_ I MIAICIN IAM	The DOU W	ii tativii	
SIGNATURE ///	Wite	and TITLE	Sr. Safety &	& Environment	al Specialis

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Philipotech Inc	DA020
ENVIROTECH Inc.	PIT NO:PA020
5796 US HWY. 64, FARMINGTON, NM 67401 (505) 632-0615	C.D.C. NO:
FIELD REPORT: SITE ASSESSMENT	JOB No: 93163 PAGE No: 1 of 1
PROJECT PIT ASSESSMENT CLIENT PHILLIPS PETROLEUM CONTRACTOR: ENVIROTECH INC EOUIPMENT USED: JOB EXTENDANOE	DATE STARTED: 7-6-93 OATE, FINISHED: 7-6-93 ENMRO. SPCLT: REO OPERATOR: CIMATTON ASSISTANT:
LUCATION. BENDE, Dail octair of an am and an am an am and an am an an am an	FSL & 1190' FWL (L)
SEC: 31 TWP: 31N RNG: 6W PM: NM CNTY: R.A. ST: NA	M. Dep.
SURFACE CONDITIONS: Range Lease # SF-078993  Earthen pit, dry	
TENTED IS LOCATED APPROXIMATELY 45 FEET N. 20°E.OF WELLHEA	AD.
CLOSURE STD: 1000 ppm T1: Silt-sand-clay mixture Brown/gray. Some odor.	on bearock.
SAMPLE INVENTORY  SMFL SMPL LABORATORY TYPE: ANALYSIS  T104' Soil 10,000ppm  SCALE  0 5 10 FEET 30' x 30' SITE DIAGRAM  5 TD = 5' SITE DIAGRAM  6 Bedrock  7 - 8 - 9  1 - 10 - 11  1 - 12  1 - 12  1 - 10  1 - 10  1 - 10  1 - 10  1 - 10  1 - 10  1 - 10  1 - 12  1 - 10  1 -	LOGS



5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Phillips

Project #: Date Analyzed: Date Reported:

93163

Sample ID:

T1 @ 4' bgs

07-06-93

Project Location: San Juan 31-6 #50

07-08-93

Laboratory Number: GAC0096

Sample Matrix:

Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

Petroleum Hydrocarbons

10000

100

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

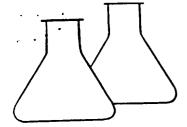
USEPA Storet No.4551, 1978

Comments:

Separator Pit PA020

R. E. O'nell

	-
CLIENT PHILLIPS PETROLEUM ENVIROTECH Inc.	PIT NO PAO20
5798 US HWY. 64, FARMINGTON, NM 87401 (505) 632-0615	C.D.C. ND:
FIELD REPORT: CLOSURE VERIFICATION	JOB No: 93163  PAGE No: 1 of 1
LOCATION: NAME: San Juan 31-6 WELL #: 50 PIT: Sep.	DATE STARTED: 5/19/94  DATE FINISHED: 5/19/94
QUAD/UNIT: L SEC: 31 TWP: 31N RNG: 6W BM: NM CNTY: R.A.ST; NM OTR/FUDTAGE: 1450' FSL & 1190' FWL CONTRACTOR: Cimarron	ENVIRONMENTAL TH
SOIL REMEDIATION: EXCAVATION APPROX. 22 FT. x 22 FT. :	x4_ FT. DEEP.
DISPOSAL FACILITY: On-site Landfarm CUBIC YA	RDAGE:
LAND USE: Range LEASE: # SF-07	8995 .
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 45 FEET N	. 20° E. FROM WELLHEAD
DEPTH TO GROUNDWATER 851 NEAREST WATER SOURCE >1000 NEAREST SURF	ACE WATER: 71000
NHOCD RANKING SCORE: 10 NHOCD TPH CLOSURE STD: 1000 PPM	
SOIL AND EXCAVATION DESCRIPTION: Bedrock sides and floor car	't excavate any more
Brown silty sand to sandy silt No apparent staining	, slightly moist
FIELD 418.1 CALCULATIONS	
SAMPLE I.D. LAB No: WEIGHT (9) mL. FREON DILUTION READING C	
T1 @ 4' GAC#514 10 20 672	1344
SCALE	
O 10 FEET OVM PIT PERIMETER RESULTS PI'	r PROFILE
SAMPLE FIELD HELDSPACE	mmma
Son / 22' 9.0	7
$A \qquad N = \frac{20}{30} \cdot \frac{3}{2.0}$	7
46 3 2.0	_
	A' _
Steel Pit 5	a' 3 –
	5
Gradient LAB SAMPLES	
To Wellhead	_
A' Veinlead	-
TRAVEL NOTES: CALLOUT: ONSITE: 5/19/94	



# EN IROTECH LAUS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

### FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location:

Laboratory Number:

Phillips Petroleum

NS @ 4'

San Juan 31-6 #50

GAC0514

Project #:

Date Analyzed:

Date Reported:

Sample Matrix:

93163

5-19-94

5-23-94

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg 
Total Recoverable Petroleum Hydrocarbons	1300	10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg

Duplicate TPH mg/kg

% \*Diff.

7,860

5,200

41

\*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator Pit

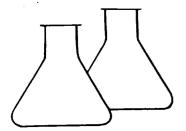
PA020

		5796 US HW	VIROTECH Inc. Y 64, FARMINGTON, 505) 632-0615	NM 87401	PIT No: PA020 c.o.c #: 4151
	REPORT:	CLOSURI	TION FACILIT E VERIFICATIO	Y )N 	JOB No: 93163 PAGE No: 1 of 1  DATE STARTED: 4-11-95
FACILITY LOCATION: _ SOURCE LOCATION: _ SOURCE LOCATION: _ SOURCE LOCATION: _	Section 31,			Son	DATE FINISHED: 4-11-95  ENVIRONMENTAL SPECIALIST: CJC
FACILITY CLASSIFICAT	ION:On-si	te landfarm			F COMP. SAMPLES: 1
	ON: QUANTI DIMENSIO OBSERVATIO PLAN:	NS:3	18 cy 0' x 33' x .5' c -point composite	leep	COMP. SAMPLES
FIFT D NOTES &	DEMARKS, E	ACILITY CENT	FR I DCATED APPRI	0x <u>29</u> yards	West FROM WELLHEAD:
DEPTH TO C NEAREST WATER : NEAREST SUR MAX TP No. O	ROUNDWATER: SOURCE/TYPE: FACE WATER: H PER NMOCD: F 5-POINT	85' >1000'	EK EBONTED III III	Close	•
COMPOS YAI	TE SAMPLES: RDAGE# 0-200 1 01-400=2 -1000=3 >1000=5				
FACILITY	DIAGRA	√I GF	RID SCALE: 5'		
†×	+ +	+ + ×	+		
+	<u>CI</u>	. + +	+		NORTH
+	X + +	+ +	* +	LAI	WELLHEAD
+	+ +	· + +	+	RESU - SAMPLE REQUES	LTS SIS RESULTS PPM:
X .	+ +	<b>X</b>	. +	C1 TP	SURFACE FLOW DIR.
+	+ +	+ +	+ +		ESTIMATED GROUNDWATER FLOW DIR.

•:

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### ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Sample ID:	Phillips S.J.31-6 #50DK Cl	Project #: Date Reported:	93163 04-13-95
Laboratory Number:	8346	Date Sampled:	04-11-95
Chain of Custody No:		Date Received:	04-12-95
Sample Matrix:	Soil	Date Extracted:	04-12-95
Preservative:	Cool	Date Analyzed:	04-12-95
Condition:	Cool and Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg) 
Total Petroleum Hydrocarbons	531	10.0

ND = Parameter not detected at the stated detection limit.

Method:

Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and

Waste, USEPA Storet No.4551, 1978.

Comments:

acy W. Sendler

						:		
2		nature)	Received by: (Signature)	Я.				Relinquished by: (Signature)
		Tature)	Received by: (Signature)		· · · · · · · · · · · · · · · · · · ·			Relinquished by: (Signature)
4-12-55-07/3	Decs		Mext	25-07/3	yn		1.	( ruh Colle
Date Time	)	nafture)	Received by: (Signature)	Date Time Re	6350.	70718	8-11-6	Relinquished by: (Signature)
	·	*	4	<del>(</del>	8349	1707	«	53 29-5 #37 Cl
	3	*			8348	1221		15 45# ch CS
		×	-		7488	JHHH	1-	<) 30-5# 750× CI
·		X			8346	1258	c	53.317. # 5004.4
		×	-		8342	1357		5J30-5#47C)
		$\times$	_		8344	1626		5.2.295#106 C)
		× .	_		8343	1108		5.2.46#89 C
		~	-	^	23/2	1001		6.3.29-6#14井0
		×	_	Socil	834/	901	44)55	5.3.29-6 #103 C1 44/55
		BI	No Conte	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./ Identification
Remarks		EX		,	Chain of Custody Tape No.		<b>J</b> .	Sampier: (Signafure)
ERS	ANALYSIS/PARAMETERS				Project Location		6	Ph://iys/93/36
		ORD	CUSTODY RECO	CHAIN OF CUSTO	င္			

ENVIROTECH INC. 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615

#### Risk Assessment San Juan 31-6 # 50

Depth to Groundwater
Distance to Water Source
Distance to Surface Water
TPH Limit (ppm)

85'
>1000'
10000

The subject pit was located in hard, well cemented sandstone at a depth of 4 feet. The initial size of the pit was 22' X 22' X 3' deep. The stained soil was excavated to a final pit size of 22' X 22' X 4' deep. Excavated soil amounted to approximately 18 total cubic yards, and was landfarmed on location.

On July 6, 1993 Envirotech Inc., performed a pit assessment. The assessment included excavation of two test holes. Test hole # 1 was established in the middle of the pit and excavated to a depth of 5 feet (below ground level), where bedrock was encountered. A soil sample at 4 feet provided a Total Petroleum Hydrocarbons (TPH) of 10,000 parts per million (ppm), and an Headspace concentration of 284 ppm. Test hole # 2 was established down gradient of the established pit to a depth of 2 feet, where bedrock was encountered. A headspace sample provided a concentration of 4 ppm.

Pit excavation and closure verification was performed on May 19, 1994 by Envirotech, Inc.. Total depth of the pit was established at 4 feet (average) due to encountering bedrock along the walls and bottom. A sample from the North wall at a depth of 4 feet provided a TPH concentration of 1344 ppm and a Headspace concentration of 9 ppm. No groundwater was encountered, and first water was not recorded on a nearby cathodic well until a depth of 85 feet. Excavated soils were landfarmed on location.

The landfarm was sampled by Envirotech, Inc. on April 4, 1995. A 5-point sample was extracted from the 18 cubic yard landfarm and analyzed. TPH concentration of the sample was 316 ppm with a Headspace concentration of 0.0.

With the associated pit encased in bedrock, lateral and vertical extent determined, and excavated soils within NMOCD and BLM requirements, this pit should be considered to have reached "final closure". Phillips Petroleum has removed and remediated all soils to the extent practical. By filling the excavation, the driving force created by additional fluids will be eliminated. Based on this information and the physical location of the pit, there is little to no risk to human health or environment.