

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SE-078766
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME Rosa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1510' FNL X 1050' FEL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 115
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6253' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE Sec. 22, T31N, R6W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Spud & Set Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 17-1/2" hole on 7-7-84 at 0045 hrs. Drilled to 374'. Set 13-3/8", 48#, H-40 casing at 374' and cemented with 413 cu. ft. Class B Neat. Circulated cement to surface. Pressure tested casing to 1200 psi. Drilled a 7-7/8" hole to a TD of 8109' on 7-23-84. Set 4-1/2", 11.6#, N-80 casing at 8109'. Stage 1: cemented with 1140 cu.ft. Class B 50:50 poz, 177 cu. ft. Class B Neat. Stage 2: cemented with 1,084 cu. ft. Class B 65:35 poz., 118 cu. ft. Class B Neat. Circulated to surface after both stages. Set the DV tools at 5622' and 3508' and released the rig on 7-23-84.

RECEIVED
AUG 27 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Shaw TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 24 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side