

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

115

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SE/NE Sec. 22, T31N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any other requirements)*

At surface

1510' FNL x 1050' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT TO LAND
BUREAU OF LAND
FARMINGTON RESOURCE AREA
DATE ISSUED

15. DATE SPUDDED

7/7/84

16. DATE T.D. REACHED

7/23/84

17. DATE COMPL. (Ready to prod.)

10/26/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6266' KB

19. ELEV. CASINGHEAD

6253' GR

20. TOTAL DEPTH, MD & TVD

8109'

21. PLUG. BACK T.D., MD & TVD

8060'

22. IF MULTIPLE COMPL., HOW MANY*

Two

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6748'-7176' Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR-CNL-FDC-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	374'	17-1/2"	413 c.f. Class B Neat	
4-1/2"	11.6#, N-80	8109'	7-7/8"	Stage 1:1140 c.f. Class B 50:50 poz, 177 c.f. Class B Neat, Stage 2: 1084 c.f. Class B 65:35 poz, 118 c.f. Class B Neat.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7912'	7240'

31. PERFORATION RECORD (Interval, size and number)

7176'-7152', 7136'-7097', 7083'-6957',
1 jspf., .50", 6934'-6748', 1 jspf., .50"
for a total of 375 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6957'-7176')	37,506 gal. 50# gel and 92,500# 20-40 sand
6748'-6934')	37,506 gal. 50# gel and 92,500# 20-40 sand (cont. on back)

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/1/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/2/85	3 hrs.	.75"	→		383		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
247 psig	1032 psig	→		3060			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED B. D. Shaw

TITLE Administrative Supervisor

DATE 1/11/85

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

RV

59 c.f. Class B Portland

59 c.f. Class B Portland

59 c.f. Class B Portland