

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Amoco Production Company											
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1510' FNL x 1050' FEL At top prod. interval reported below Same At total depth Same											
14. PERMIT NO. OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA											
5. LEASE DESIGNATION AND SERIAL NO.		SF-078766									
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Rosa Unit									
7. UNIT AGREEMENT NAME		S. FARM OR LEASE NAME									
9. WELL NO.		115									
10. FIELD AND POOL, OR WILDCAT		Basin Dakota									
11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA		SE/NE Sec. 22, T31N, R6W									
12. COUNTY OR PARISH		Rio Arriba NM									
13. STATE		NM									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
7/7/84		7/23/84		10/26/84		6266' KB		6253' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
8109'		8060'		Two		→		0-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
7766'-8000' Dakota								Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR-CNL-FDC-GR								27. WAS WELL CORED			
								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#, H-40		374'		17-1/2"		413 c.f. Class B Neat			
4-1/2"		11.6#, N-80		8109'		7-7/8"		Stage 1: 1140 c.f. Class B Neat		B 50:50 poz-	
								177 c.f. Class B Neat		Stage 2: 1084 of	
								Class B 65:35 poz, 118 c.f. Class B Neat			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										7912'	
										7240'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8000'-7980', 2 jspf, .38", 7907'-7899', 7888'-7878', 7862'-7845', 7840'-7833', 7830'-7810', 4 jspf, .38", 7792'-7766', 4 jspf, .50", for a total of 352 holes.										DEPTH INTERVAL (MD)	
										(7980'-8000')	
										(7810'-7907')	
										(7766'-7792')	
										AMOUNT AND KIND OF MATERIAL USED	
										95 c.f. Class H cement-Squeeze	
										81,000 gal. 60# delayed crosslink gel. and 174,000# 20-40 sand	
										22,176 gal. & 28,600# 20-40 sand	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
12/10/84		Flowing						Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
12/11/84		3 hrs.		.75"		→				221	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
140 psig		*see line 35		→				1770			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
To be sold										J.J. Barnett	
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD	
None *Not applicable due to sliding sleeve assembly.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										JAN 25 1985	
SIGNED Original Signed By B. D. Shaw										DATE 1/11/85	
TITLE Admin. Supervisor										FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2306'	2745'				
Fruitland	2745'	3078'				
Pictured Cliffs	3078'	3298'				
Lewis Shale	3298'	4945'				
Cliffhouse	4945'	5250'				
Menefee	5250'	5440'				
Point Lookout	5440'	5780'				
Mancos	5780'	6384'				
Gallup	6384'	7310'				
Sanostee	7310'	7578'				
Greenhorn	7578'	7637'				
Graneros Shale	7637'	7757'				
Graneros Dakota	7757'	7809'				
Main Dakota	7809'	7910'				
Lower Dakota	7910'	8000'				
Morrison Shale	8000'	8028'				
Burro Canyon	8028'	TD				