Form 3160-3 (November 1983)

HALLTED CTATES

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 21 1005

w/65 POZ, 6% gel, 2# med tuf plus

sx, and 0.8% FLA. Tail in w/118

cu.ft. Class B neat-circ.

25 - () 1

20101

(formerly 9-331C)		ILD SIKIL					prior ragast	31, 1963	
	DEPARTMEN	DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND BERIAL NO.	
BUREAU OF LAND MANAGEMENT							SF-078767		
APPLICATION	ON FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
a. TYPE OF WORK							7. UNIT AGREEMENT N		
-	ORILL 🔃	DEEPEN [PLI	JG BAC	K 📙		A M S	
OIL C	GAS WELL XX OTHER			CLE	MULTIPI ZONE	ুচ হয়	Rosa Unit	(E	
WELL			ZO	NE L	ZONE	<u>67</u>			
							9. WELL NO.		
AMOCO FIO	duction Company						116		
501 Airno	rt Drive, Farmin	gton, NM 87	401	TO CO			10. FIELD AND POOL, O	R WILDCAT	
At SULTAGE	(Report location clearly as	nd in accordance wit	h any \$	ate requireme	He. •)	180 (1)	Basin Dakota/I	Jndes. Gallup	
	1050' FNL x 790'	FEL	E.				11. SEC., T., R., M., OR E	ILK.	
At proposed prod.	zone			JUN	1 4 198	4	NE NE NE. Sec. 2		
				<u> </u>	=24 gs	\\.			
	S AND DIRECTION FROM NE		r office			J ³ { ₩ •	12. COUNTY OR PARISH	1	
	west of Dulce, N	ew Mexico			ST. 3		Rio Arriba	NM	
5. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 790 *				16. NO. OF ACRES IN LEASE 2518.04			F ACRES ASSIGNED HIS WELL 320/160		
(Also to hearest drig, unit line, if any)				OPOSED DEPTH 20. ROT.			RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED,						Datary			
1. ELEVATIONS (Show	whether DF, RT, GR, etc.)			8093'		·	Rotary 22. APPROX. DATE WO		
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH AUTHORIZED ARE "GENERAL REQUIREMENTS" SIZE OF HOLE BIZE OF CASING WEIGHT FER FOOT SETTING DEPTH appeal 14-3/4" 11-3/4" 42#, H-40 400 470							As soon as	nermitted	
3.		BJECT TO COMPLI PROPOSED CASTI FNERAL REQUIREN	ANCE W	HE METACKE	DPROGRA	MThis acti	On is subject t	<u>ocimizo coa</u>	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	DOT	SETTING D	ЕРТН	appeal p	ntenset to admit	istratīve	
14-3/4"	11-3/4"	42#, H-40	e sulpiseus se	400' 470		470 c	cu.ft. Class B w/2% CaCl2 ci		
7-7/8"	4-1/2"						1:770 cu.ft.		
	RE	CEIA	- U			POZ.	Tail in w/118	cu.ft. Class	
		1004	1				t-circ.		
		MAY 17 1984				Stage	2: 1460 cu.ft	. Class B	

Amoco proposes to drill the above well to further develop the Dakota and Gallup reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit fixled and leveled. The gas from this well is undedicated at this time.

BUREAU OF LAND MAN MAENTENT

FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed B B. D. Shaw		rv.sor
(This space for Federal or State office use)		AS AMENDED;
PERMIT NO.	APPROVAL DATE	JUN 1 1 1984
APPROVED BY	TITLE	(SGD.) MATHEW N. MILLENBACH
	NMOCC *See Instructions On Reverse Side	AREA FORMACER FARMINGTON RESOURCE AREA

P. O. HOX 2088 HERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-;

		All distances must la	e from the cut	7 110 0000 0 0 117 0	74 1/10 3/11/11	···	
Operator			Lease		Well No.		
AMOCO PRODUCTION COMPANY			ROSA	ROSA UNIT			116
Unit Letter	Section	Township	Range	1	County		
A	24	31N		<u>5W</u>	Rio A	lrriba_	
Actual Footage Loca	tion of Well:						j
1050		orth line o		fe	et from the	East	line
Ground Level Elev:	Producing For	mation	P∞1				Dedicated Acreage:
6280	Gallu	/Dakota	. Basin	Dakota/L	Indes. Ga	llup	320/160 Acres
2. If more the interest an	an one lease is d royalty).		well, outline	each and i	dentify the o	ownership	thereof (both as to working
dated by co X Yes If answer i	ommunitization, t	nitization, force-p	ooling.etc? pe of consoli	dation	Unitized		dated. (Use reverse side of
No allowab	le will be assign						mmunitization, unitization, n approved by the Commis-
	1						CERTIFICATION
OIL CO	1984			0 1050,	7901	tained h	r certify that the information con- perein is true and complete to the main signed By lief. D. Shaw Shaw
OIL D	SI Se	c. EN ED	 			Company Amoco	Production Company 4, 1984
	THE COLUMN TO THE PROPERTY OF	(17 1931 (17 1931	5]; i	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		shown of notes of under m	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dige and belief.
	 		 	- -		Date Surv Dece	eyed mber 5, 1983 d Professional Engineer and Surveyor.
	San	le:]"=]000!	<u> </u>	<u></u>		Fred Certificat	The Maintenance of

