

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Rosa Unit	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		9. WELL NO. 116	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1050' FNL x 790' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Unadged, Gallup	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6280' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Sec. 24, T31N, R6W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Completion		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 8/22/84. Total depth of the well is 8080' and plugback depth is 8035'. Pressure tested production casing to 6500 psi. Perforated the following intervals: 7856'-7832', 7898'-7876', 7908'-7902', 7930'-7916', 7988'-7972', 4 jspf, .41" in diameter for a total of 328 holes. Fraced interval 7832'-7988' with 112,896 gal. gelled water and 147,000# 20-40 sand. Perforated the following intervals: 7020'-6766', 7266'-7070', 1 jspf, .39", in diameter for a total of 450 holes. Fraced Gallup interval 6766'-7266' with 130,000 gal. 50# gelled water and 160,000# 20-40 sand. Landed 2-3/8" tubing at 7990', set a packer at 7400', and set a sliding sleeve at 7396'. Released the rig on 9/19/84.

RECEIVED
NOV 26 1984
OCT 25 1984
OIL CON. DIV.
DIST. 3
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED R. D. Shaw TITLE Administrative Supervisor DATE 10/19/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE
NOV 8 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY sm

NMOCC