STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR HULTIPLE COMPLETION

•	•	· . ~ /	
Northwest Pipeline Corp	Rio Arri	iba (1-6-86	5
Operator	County	Date	•
P.O. Box 90 - Farmingto			
Address	Lease	Well No	•
A	24 31N	6W	
Location Unit Se of Well	ction Township	Rang e	
All Applicants for multip	le completion must com	plete Items 1 and 2 be	elow.
 The following facts are submitted: 	Upper Zone	Intermediate Zone	- Lower Zone
a. Name of Pool and Formation	Undes. Gallup		Basin Dakota
b. Top and Bottom of			
Pay Section (Perforations)	6766'-7266'		78321-79881
c. Type of production (Dil or Gas)	Gas	RETATION	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing Ou	AN 0 8 1986 P	Flowing
e. Daily Production Actual X Estimated		DIST. 3	
Oil Bbls. Gas MCF		•	
Water Bbls.	IP test - 2773 MCF/D		IP test - 1577 MCF/D
The following must be a	•	h	
quantities used and b	g depths, centralizers top of cement, perfora g depth, location and	and/or turbolizers ar ted intervals, tubing	nd location thereof.
 b. Plat showing the local leases, and the names 	ation of all wells <mark>on</mark> s and addresses of ope	applicant's lease, all rators of all leases o	offset wells on offset offsetting applicant's le
' and intervals of peri	foration indicated the	able log with tops and reon. (If such log is itted as provided by R	bottoms of producing zo not available at the ule 112-A.)
hereby certify that the	information above is	true and complete to t	he best of my knowledge
signed M.J. Jun Drud M.J. Turnbaugh		ineer Date _	1-6-86
This space for State Use, pproved Priginal Signed by FRAN		SUR DISTRIC T 岩 3	Date JAN 08 1986
and/or a non-stand	dard proration unit in	l result in an unortho one or more of the pr e same should be filed	nducing zones, then

• • •	 Rosa Uni	+ 116	(Gel-Dk)	
	Wellbore Diagram			

1134 & 402' circ. cml. - 2318" e 7990' - 6764' - 6764' - 7836' - Dalvata - Parja - 7886' - 412" & 8080' circ. cml.	i e en	Wellbore Diagram	
23/8" @ 7990' Coallyp Berss. PKn@7297' 7832' Dalvote Perss.	The second section of the second section of the second section		
23/8" @ 7990' Coallyp Berss. PKn@7297' 7832' Dalvote Perss.			
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- 23/8" @ 7990' - 6766' - 6766' - 7266' - 7832' - Dalvota - Perss.		11314' Q 403' (ifc. cmt.	
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7832' Daleste Perts. 7888'		v i	•
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- 23/8" @ 7990' Gallyo Rerss. 7266' PKr@7297' Dalata Rerss.			
- 23/8" @ 7990' Gallyo Rerss. 7266' PKr@7297' Dalata Rerss.			
7318" @ 7990' Gallyp Ress. 7266' PKr@ 7297' Dalada Perss. 7986'		· I · · · · · · · · · · · · · · · · · ·	₹
Callup Rerss. 7266' PKr@7297' Dalkata Perss.			
Grellyp Rerys. 7266' PKr@7297' Dalasta Perys. 7988'		23/8" e 7990'	·
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7266' PKr@7297' Dakata Perts. 7988'	-		
7266' PKr@7297' Dakata Perts. 7988'		Grallup	
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Daksta Perts. 7988'			
Daksta Perts. 7988'		1 7832'	1
Perss. 7988'			1
Perss. 7988'		Dakota	
7986'		†	
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41/2"@8080' circ. cmt.			
TIC & OUCO CITC. CMT.		11/2"0 8080	
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