

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 25 1986

5. LEASE DESIGNATION AND SERIAL NO.

SF-78888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

#103

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T31N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1530 FNL & 1790 FEL SW/4 NE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6971' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Remedial

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-29

MOL & RU rig. ND wellhead.

7-30

Total out of hole 131 stds, "T" sleeve, 2 jts 2-3/8", R-3 packer, 6 jts 2-3/8", seating nipple, and 1 jt 2-3/8". TIH w/ redressed Baker model R-3 packer (with high temperature rubbers), redressed and pressure tested sliding sleeve on 2-3/8" tbg. TIH to set packer at 8157', sleeve at 8120', tbg at 8633'. Ran total of 270 jts as follows: 1 jt 2-3/8", seating nipple, 14 jts 2-3/8", packer, 1 jt 2-3/8", sleeve, and 254 jts 2-3/8". Set 30,000# on packer, 11,000# on donut.

7-31

NU wellhead. Rig down rig.

RECEIVED
AUG 28 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Prod. & Drlg. Clerk

DATE 8-22-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 29 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY