

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

103

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/NE Sec. 10, T31N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N M

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Amoco Production Co.

ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1530' FNL X 1790' FEL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6971' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE


SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)


REPAIRING WELL

ALTERING CASING

ABANDONMENT\*


16. LINE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 17-1/2" hole on 7/12/84 at 1345 hrs. Drilled to 408'. Set 13-3/8", 54.5#, J-55 casing at 408' and cemented with 480 cu.ft. Class B, 2% CaCl<sub>2</sub>. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 8981' on 8/10/84. Set 4 - 1/2", 11.6#, N-80 casing at 8981'. Stage 1: cemented with 1,001 cu. ft. Class B 50:50 poz, 6% gel, .8% FLA and tailed in with 195 cu. ft. Class B Neat, Stage 2: cemented with 2,019 cu. ft. Class B 65:35 poz, 6% gel, 2#/sx tuff plug, .8% FLA and tailed in with 118 cu. ft. Class B Neat. Circulated to surface after both stages. The DV tool was set at 5853' and the rig was released on 8/12/84.

RECEIVED  
OCT 01 1984  
OIL CON. DIV.  
DIST. 3

RECEIVED

SEP 21 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw TITLE Administrative Supervisor

DATE 9/17/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 27 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sum