

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-78767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

108

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Unders. Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NE/4 Sec. 7, T31N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1850' FNL x 1720' FEL

RECEIVED

OCT 26 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DIFFERENTIAL OR BENCH MARK)

6275' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Spud & set casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 17-1/2" hole on 9/8/84 at 0500 hrs. Drilled to 419'. Set 13-3/8", 54.5#, J-55 casing at 419' and cemented with 438 c.f. Class B, 2% CaCl<sub>2</sub>. Circulated cement to surface. Pressure tested casing to 1500 psi. Drilled a 7-7/8" hole to a TD of 8188' on 10/4/84. Set 4-1/2", 11.6#, N-80 casing at 8188'. Stage 1: cemented with 716 c.f. Class B 50:50 poz, 2% gel, 8% Halad 9 and tailed in with 118 Class B Neat: Stage 2: cemented with 3349 c.f. Class B 65:35 poz, 6% gel and tailed in with 118 c.f. Class B Neat. Cement was not circulated after either stage. A cement bond log will be run the week of 10/22/84 and a copy forwarded to the BLM. No DV tool was set and the rig was released on 10/4/84.

NOV 26 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED B. D. Shaw

TITLE Administrative Supervisor

DATE 10/22/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 25 1984

FARMINGTON RESOURCE AREA

RV

SM

\*See Instructions on Reverse Side

NMOCC