

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ PATCH-
EX ☐ FILL BACK ☐ DIFF. ☐ RESER. ☐ Other _____

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)

AN SURFACE 1850' FNL X 1720' FEL

AN SURFACE Interval reported below Same

AN SURFACE Interval reported below Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

13. DATE COMPLETED 15. DATE T.D. DRACED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
9-8-83 10-1-84 11-12-84 6288' KB 6275' GR
20. TOTAL DEPTH, MD & TVD 21. DEPTH, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY
8185' 8010' 2 0-TD
24. COMMENTS (Interval(s) of recompletion—TOP, BOTTOM, NAME (MD AND TVD)*

7828' 7974'

25. TYPE OF MATERIAL AND GRADE USED WITH

D41-SF-GR, CNL-FDC-GR

26. CASING RECORD (Report all strings set in well)

CASING TYPE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7828'-7974'	54.37 J-55	419'	17-1/2"	438 c.f. Class B 2% CaCl ₂	
7974'-8185'	44.22 N-80	8188'	7-7/8"	1- 716 c.f. Class B 50:50 w/118 c.f. Class B Neat	3349' c.f. Class B

29. TUBING RECORD				30. TUBING RECORD		
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7903'	7671'				

(Sliding sleeve at 7635')

31. PERFORATION RECORD (Interval, size and number)

7974'-7976', 7988'-7926', 7828'-7840',
4 jets, .38" for a total of 184 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7828'-7974	125,000 gal 50# gel and 270,000# 20-40 sand.

33. PRODUCTION
DATE FIRST PRODUCTION: 2-7-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST	HOLES TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-4-85	3	.75			284		
FLOW, BEING PROD.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
187 psig	None			2270			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY: J. J. Barnett

35. LINE OF ATTACHMENTS: None ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By
B. D. Shaw

TITLE Adm. Supervisor

MAR 18 1985
DATE 2-22-85

(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA
BY Sm

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2348'	2463'				
Fruitland	2463'	3119'				
Pictured Cliffs	3119'	3488'				
Lewis Shale	3488'	5257'				
Cliffhouse	5257'	5416'				
Menefee	5416'	5550'				
Point Lookout	5550'	5850'				
Gallup	6240'	7358'				
Sanostee	7358'	7621'				
Greenhorn	7621'	7708'				
Greenhorn Shale	7708'	7826'				
Greenhorn Dakota	7826'	7866'				
Main Dakota	7866'	7979'				
Lower Dakota	7979'	8052'				
Morrison	8052'	TD'				