

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rosa Unit
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	9. WELL NO. 112
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 840' FSL x 860' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SW/SW Sec. 27, T31N, R5W
15. ELEVATIONS (Show whether on or off ground) 6780' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

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DEC 19 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Spud and Set Casing ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 17-1/2" hole on 11-1-84 at 1800 hrs. Drilled to 396'. Set 13-3/8", 54.5#, J-55 casing at 396' and cemented with 413 cu. ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 8643' on 11-29-84. Set 4-1/2", 11.6#, N-80 casing at 8643'. Stage 1: Cemented with 1,109 cu. ft. Class H Ideal and tailed in with 59 cu. ft. Class H Ideal. Stage 2: Cemented with 2,213 cu. ft. Class H Ideal and tailed in with 59 cu. ft. Class B Ideal. Circulated to surface after first stage. Ran a temperature survey (see attached) after second stage which indicated the top of cement to be 1700'. The DV tool was set at 5418' and the rig was released on 11-30-84.

RECEIVED
JAN 04 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED: Original Signed By
B. D. Shaw
(This space for Federal or State office use)

TITLE: Administrative Supervisor

DATE: 12-10-84

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____

DATE: _____

*See Instructions on Reverse Side

WILSON
SERVICE COMPANY

FORM 432-2

TEMPERATURE SURVEY

COMPANY.....True Drilling Co.....
WELL.....112.....LEASE.....Rosa Unit.....
COUNTY.....Rio Arriba.....STATE.....New Mexico.....
SEC.....TWP.....RGE.....

APPROX. TOP CEMENT.....1700'.....

Survey Begins at.....1000'.....Ft. Ends at.....5250'.....Ft.
Approx. Fill-Up.....Max. Temp.....
Log Measured From.....KB.....Run No.....1.....

Casing Size	Casing Depth	Diam of Hole	Depth
4 1/2" from	to	from 6 1/2"	to
from	to	from	to

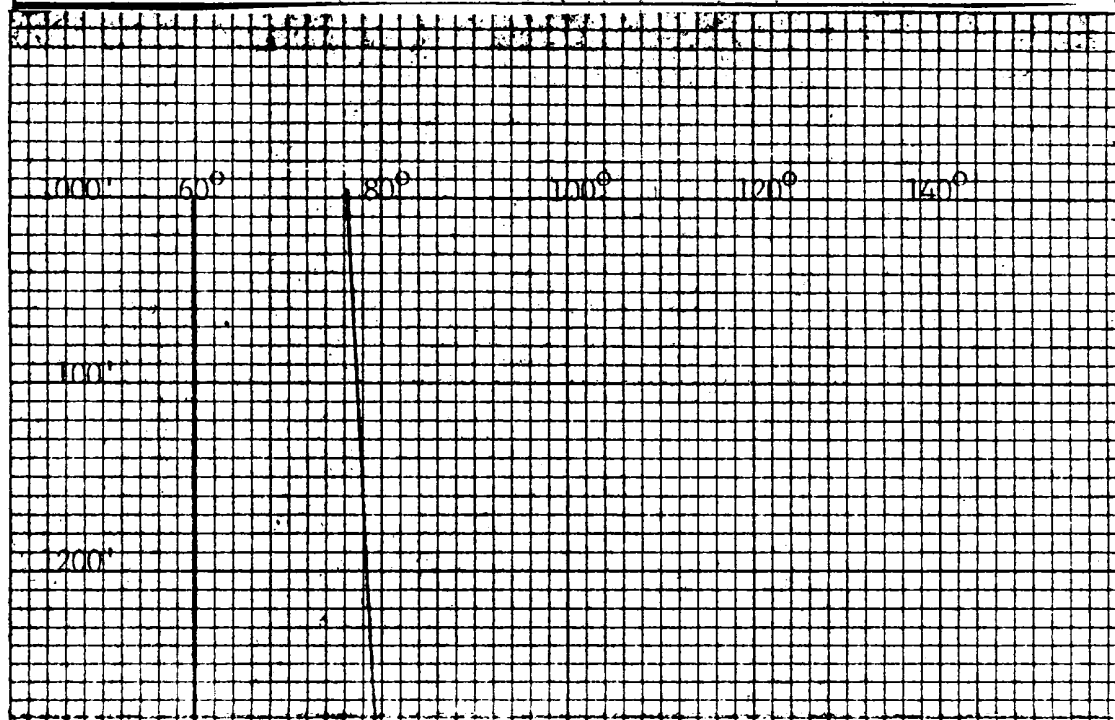
Date of Cementing.....11/29/84.....Time 11:30 PM.....
Date of Survey.....11/30/84.....Time 11:30 AM.....
Amount of Cement.....As Per Report.....

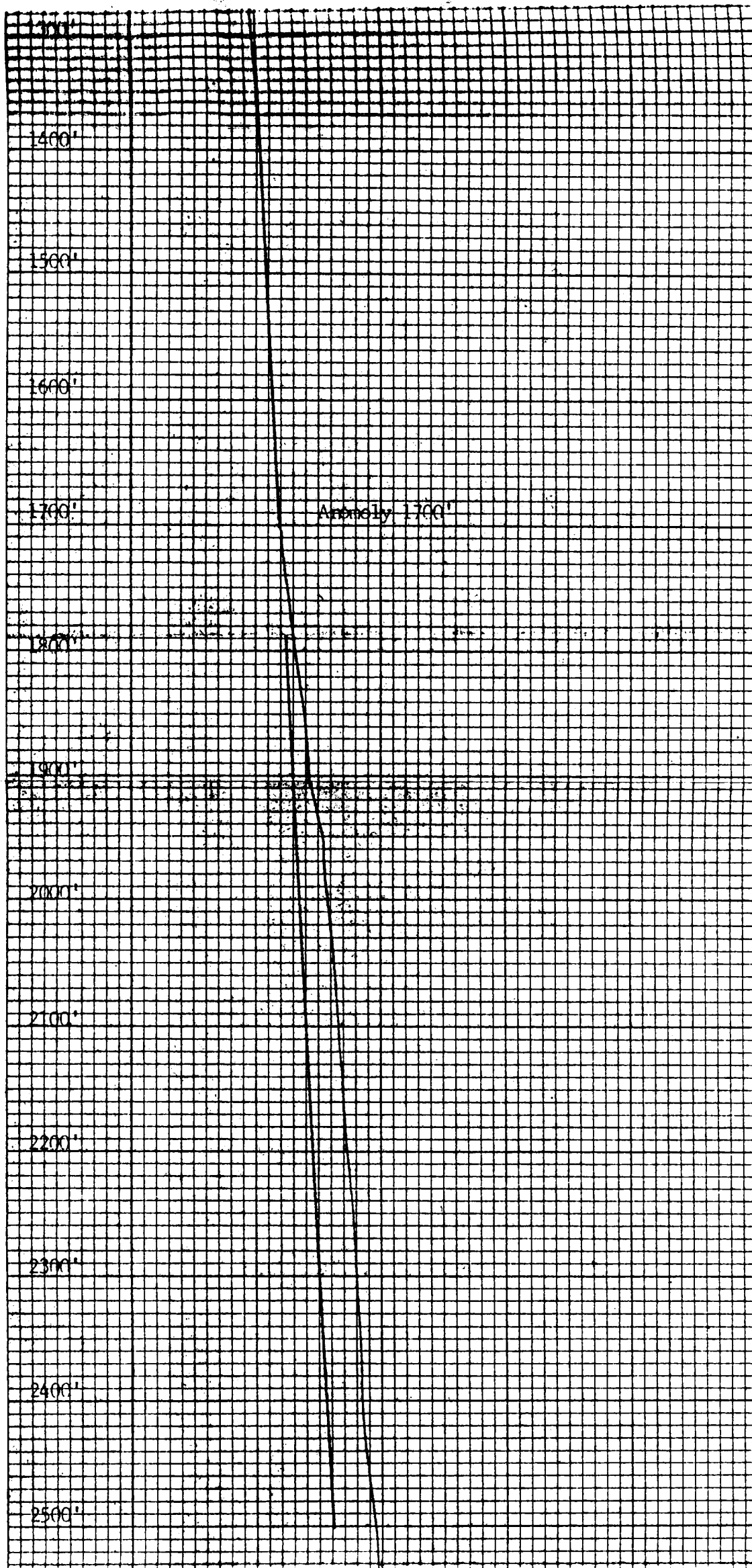
Recorded by.....Mahaffey.....Witnessed by.....

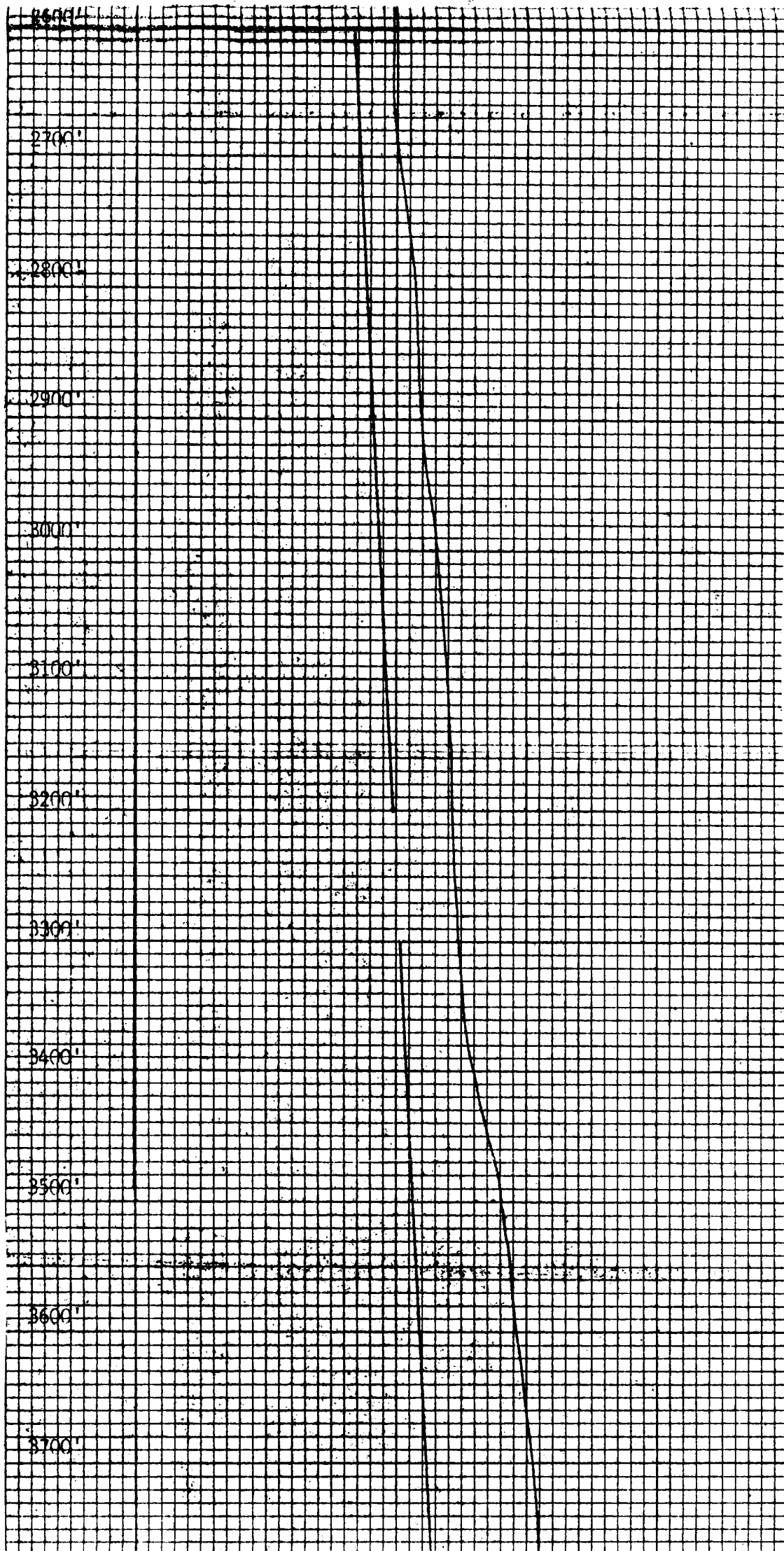
REMARKS OR OTHER DATA

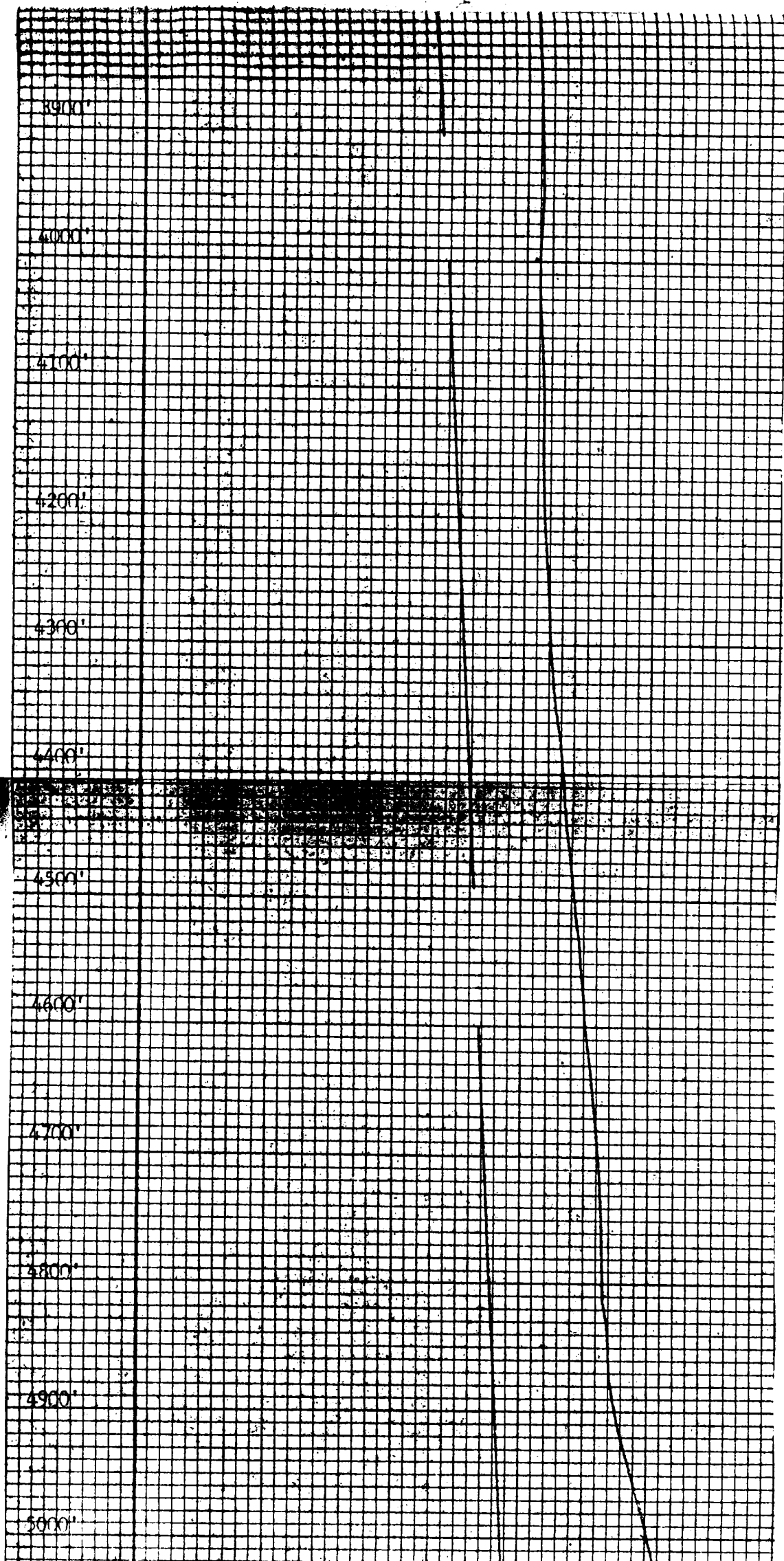
.....DW Tool 5420'.....
.....
.....

TEMPERATURE IN DEGREES FAHRENHEIT









3900'

4000'

4100'

4200'

4300'

4400'

4500'

4600'

4700'

4800'

4900'

5000'

