

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other <u>T/A</u>
2. NAME OF OPERATOR Amoco Production Company ATTN: John Hampton							
3. ADDRESS OF OPERATOR P.O. Box 800, Denver, Colorado 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 840' FSL x 860' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. API 30-039-23515							
12. COUNTY OR PARISH Rio Arriba							
13. STATE New Mexico							
15. DATE STUDDED 11/1/84		16. DATE T.D. REACHED 11/29/84		17. DATE COMPL. (Ready to prod.) PxA Dak/Gal. 5/7/85		18. ELEVATIONS (DP, RKB, RT, CR, ETC.)*	
20. TOTAL DEPTH, MD & TVD 8643'		21. PLUG, BACK T.D., MD & TVD 6566'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 7340'-7734' Dakota 8358'-8444' > Plugged off set CUBP@6566'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind., Comp. Neutron						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.5#	396'	17 1/2"	350 sx Class B			
4 1/2"	11.6#	8643'	7 7/8"	940 sx Class H, 50 sx Class H tail, stage 2			
4 1/2" casing collapse at $\pm 7000'$ CUBP@6566' - dumped 10 gal. sand				1875 sx Cl.H, 50 sx Cl.B tail			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						none-pulled	
31. PERFORATION RECORD (Interval, size and number) Dakota 8358-8374, .38", open, 32 shots 8378-8388, .38", open, 20 shots 8394-8426, .38", open, 64 shots 8430-8444, .38", open, 20 shots Gallup 7340-7446, .38", open, 53 shots 33. 7566-7734, .38", open, 84 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8358-8444 150,000 gal 50# gel, 285,000# 20/40 sn. ATR 30. ATP 3100. 7340-7734 123,000 gal 50# gel, 158,000# 20/40 sn. ATR 45. ATP 3600.			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) TxA	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
NO test							
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						DATE 2/20/91	
SIGNED John Hampton		TITLE Sr. Staff Admin Supv.				DATE 2/20/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Ojo Alamo	2720'	
				Fruitland	3480'	
				Pictured Cliffs	3700'	
				Cliff House	5585'	
				Menefee	5918'	
				Point Lookout	6108'	
				Gallup	6960'	
				Dakota	8280'	

RECEIVED
MAR 04 1991
OIL CON. DIV.
DIST. 3