

Form 3163-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. LEASE DESIGNATION AND SERIAL NO.

SF-078763

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

109

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

SW Sec. 9, T31N, R5W

12. COUNTY OR PARISH

Rio Arriba

12. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1190' FSL x 1010' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, OR, etc.)

6620' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 12/7/84. The correct TD of the well is 8488'. and the plugback depth is 8430'. The spud and set casing sundry for the subject well dated 12/10/84 was incorrect. The cement was only circulated after the first stage. Ran a temperature survey which indicated the cement top to be at 600' (see attached). Pressure tested production casing to 6500 psi.

Perforated the following Dakota intervals: 8213'-8200', 8254'-8244', 8300'-8270', 8324'-8314', 8352'-8340'; 2 jsf., .38" in diameter, for a total of 150 holes. Fraced Dakota interval 8200'-8352' with 145,000 gal. 50# delayed crosslink gel and 210,500# 20-40 sand.

Perforated the following Gallup intervals: 7324'-7216', 7540'-7400', 7620'-7540; 1 jsf., .38" in diameter for a total of 328 holes. Fraced the Gallup interval 7216'-7620' with 122,598 50# gel and 190,000# 20-40 sand.

Set a packer at 7768' and a sliding sleeve at 7775'. Landed 2-3/8" tubing at 8358' and released the rig on 1/2/85.

18. I hereby certify that the foregoing is true and correct

SIGNED DD Lawson

District

TITLE Administrative Supervisor

(This space for Federal or State use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL IF ANY

DATE 1/9/85
ACCEPTED FOR RECORD

DATE JAN 22 1985

FARMINGTON RESOURCE AREA

RY sm

OIL CON DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC