

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

#109

10. FIELD AND POOL, OR WILDCAT

Basin DK/Undes. GL

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/SW Sec. 9, T31N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1190' FSL & 1010' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6633' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

POUL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Remedial Work

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-4-89: RU. Pressure tested tbg w/ water. Did not hold. Will attempt to find hole in tbg & lay down possible leaking sliding sleeve when out of hole.

4-5-89: TOH w/ tbg & packer. Visually inspected tbg but found no hole. Laid down packer and sliding sleeve. Packer seal elements were worn & damaged.

4-6-89: Killed well w/ KCL wtr & began TIH w/ tbg. Ran tailpipe & Baker retrievable plug in "F" nipple 1 joint off bottom. Pressure tested tbg to 1500#. Held OK. TIH w/ Guiberson Uni-Packer VI w/ high temp dressing & 12 stands tbg. Pressure tested tbg - held OK. TIH w/ tbg & pressure tested every 12 stands. Tbg held pressure OK. Killed well w/ KCL wtr to set packer & land tbg. Redressed donut & set packer at 7720' KB. Tbg set at 8277'.

4-7-89: ND BOP & NU wellhead. RD.

RECEIVED

DEC 1 4 1989

OIL CON. DIV

DIST ?

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carlo Hamner*

TITLE Prod. Assistant

DATE

9-12-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 11 1989

FARMINGTON RESOURCE AREA

BY *YK*

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\*See Instructions on Reverse Side