

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF-078892

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

104

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Galp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/NE Sec.14,T31N,R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820 1210
1720' FNL X-1150' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6767' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Co requests permission to repair the subject well according to the attached procedures.

RECEIVED

APR 19 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Admin. Supervisor

DATE 4-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 17 1985

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 4-1-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL ROSA UNIT No 104

FIELD BASIN DAKOTA/UNDES. GALLUP

FORMATION DAKOTA / GALLUP

LOGS DIL GR SP CNL FDC GR CAL

LOCATION 1720' FNL x 1150' FEL x SEC 14 x T31N x R4W x RAC, NM

COMP. DATE 1/3/85 EL: 6780' TD: 8750' PBD: 8700'

CSG: 13 3/8" 61.0 # K-55 @ 417' : 4 1/2" 11.6' # N-80 @ 8750'

COMP. INT. 7382' - 8458 Non Cont ORIG. STIM. FRAC DAK x GALL

IP Noise - DAKOTA WILL NOT FLOW - X-S H₂O CURRENT PROD. INT. SEE BELOW

PURPOSE: TEST PERFS SELECTIVELY x SQZ WATER PRODUCTIVE ZONE.

TKA
BJW

TWE

GOM
DHS

6/PERMITTING DESK

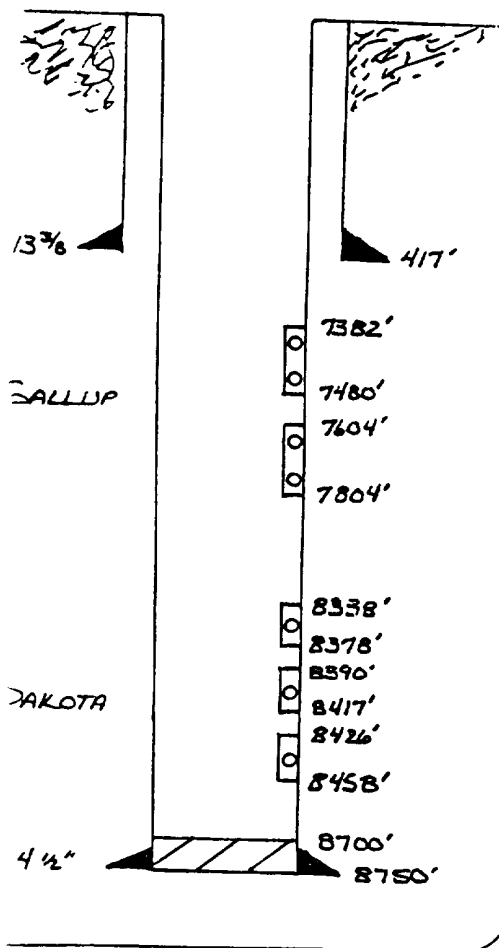
MCH
RGH
BVD
GMK

ENGR
BWS

DNE

BHT = 250°F

WELLBORE SKETCH



PROCEDURE

- 1) ND. WH x NU. BOP x Pull TBG x PKR.
- 2) TIH w/ TBG x PKR x SET PKR @ 8420' x SWAB TEST PERFS x REPORT ON DAILY WIRE.
- 3) IF ZONE WILL NOT PRODUCE WITHOUT KILLING ITSELF, SET CMT RET. @ 8425' x SQZ w/ 50 SX CLASS B 50/50 POZ 2% GEL x 0.6% Hi-Temp FLA. (~13.7 PPg.)
DO NOT EXCEED 0.5 BPM OR 1500 PSI Surf.
- 4) Pull out of RETAINER x CIRC. CLEAN. WOL. TIH w/ PKR @ 8420' x PRESS TEST TO 1000 PSI.
- 5) Pull up x SET PKR @ 8300' x FLOW TEST WELL x REPORT RESULTS.
- 6) IF WATER IS SHUT OFF, RUN PROD. EQUIP x LAND TBG @ 8417'.
- 7) RIG DOWN x MOVE OFF.

DISTRICT MANAGER

W. Helcompton

DISTRICT ENGINEER

Th. Stender

DISTRICT FOREMAN

ENGINEER

Bradley Jr. Salzman

DATE

ENG SPE

ENG-40