

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**AMOCO PRODUCTION COMPANY\*** *NWP* Attention: **BOBBE BREN-CARLEY**  
**(303) 830-4542**

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*1920'* *1210'*  
**1729'FNL 1450'FEL** Sec. 14 T 31N R 4 W

5. Lease Designation and Serial No.  
**SF-078892**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**ROSA UNIT**

8. Well Name and No.  
**104**

9. API Well No.  
**300392353000**

10. Field and Pool, or Exploratory Area  
**~~BASIN DAKOTA~~/UNDES. GALLUP**

11. County or Parish, State  
**RIOARRIBA NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

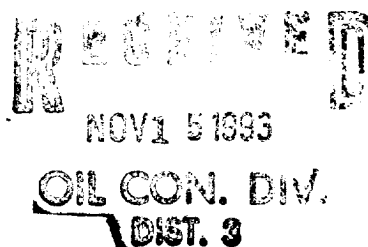
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>DRILLOUT CMT. RET.</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Co., acting as agent for Williams, requests permission to drillout the cement retainer in the subject well per the attached procedure. Also attached for you information, is wellbore diagram of the current condition of the well. This sundry notice further serves to confirm the oral approval recieved from the BLM;s Wayne Townsend for this procedure on 10-18-93.

\* Agent of Williams Production Co.



NOV 15 1993  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Bobbe Bren-Carley* **Bobbe Bren-Carley** Title **Sr. Business Analyst** Date **10-18-1993**  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **NOV 10 1993**  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**APPROVED**  
**DISTRICT MANAGER**

## GALLUP WORKOVER

Rosa Unit #104

14-31N-4W

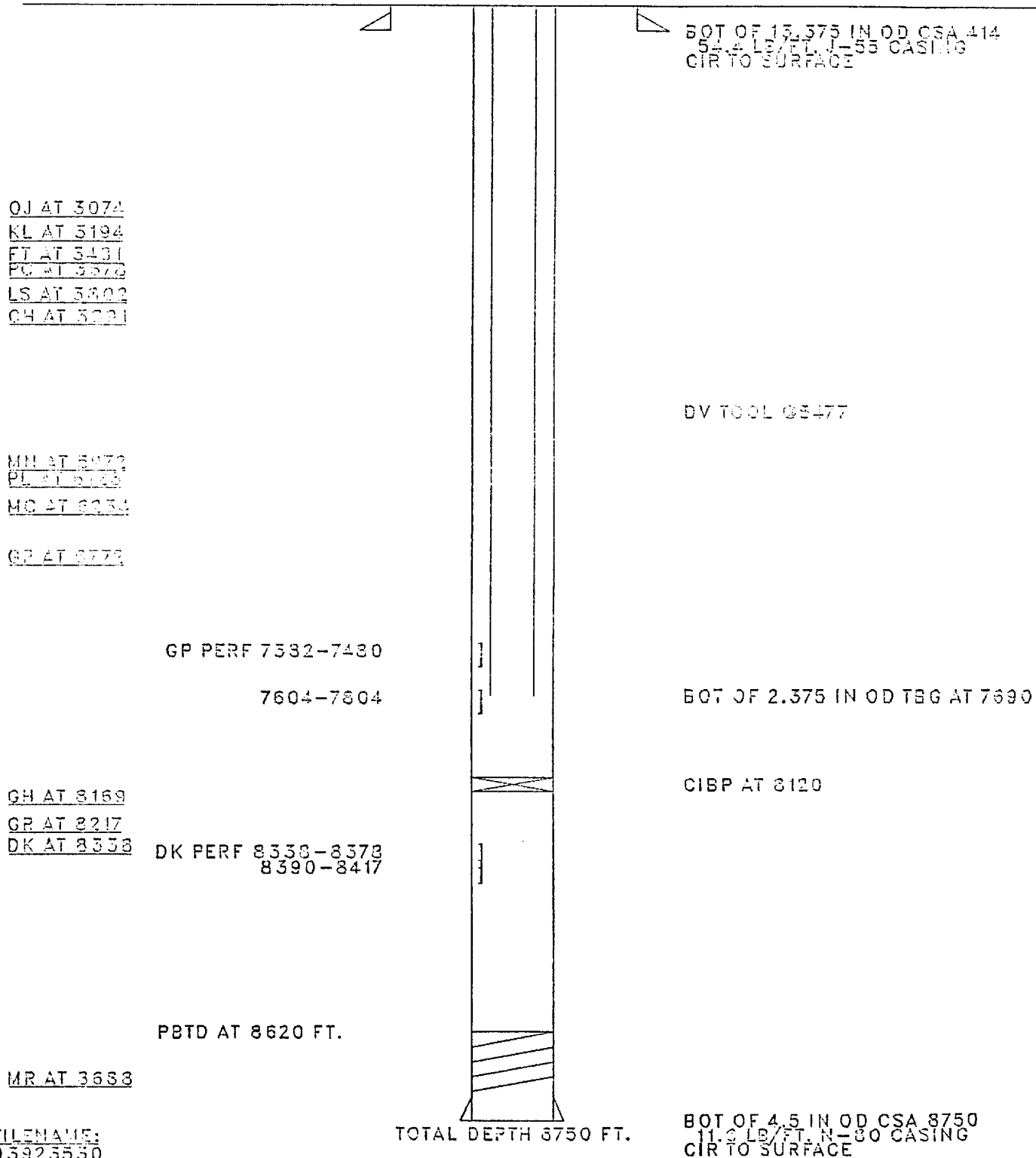
KB 6780', PBTD 8120' (BP set when DK, 8338'-8458', was PxA'd)

1. Check location for anchors. Install if necessary. Test anchors. Note location of 12" ANGI pipeline which should be staked on location and DO NOT SET EQUIPMENT OR RIG ON TOP OF. Call Ross Gallegos with Williams at 632-4703 or mobile 632-4655 ext. 0145 if there are any questions.
2. MIRUSU. Blow well down. NDWH. NUBOP.
3. TIH w/bit and scraper (4.5" csg, 11.6 lb/ft, N-80). Tag cmt ret.
4. Drop standing valve into 2 3/8" tubing and pressure test tubing. Replace any bad joints, as necessary.
5. Push out standing valve and circ. the hole clean with 2% KCL water.
6. Drill out cmt ret. <sup>Baker at 7298'</sup> TOH with bit.
7. TIH with 2 3/8" tbg and land at 7700' (Gallup perms: 7382'-7804').
8. RDMOSU.
9. Circ. the hole clean with N2 and prepare well for production. Record all pressures and report on wire.

**NOTE:** If problems are encountered, notify Lara Kwartin at

(303) 830-5708-Work  
(303) 343-3973-Home

ROSA UNIT # 104  
LOCATION - 14 S/N 4W1820' FNL 1210' FEL  
SINGLE GP  
ORIG. COMPLETION -  
LAST FILE UPDATE - 10/95 BY CSW



FILENAME:  
03923530