

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1820' FNL & 1210' FEL, SE/4 NE/4 SEC 14-T31N-R4W

5. Lease Designation and Serial No.
SF-078892
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
ROSA UNIT
8. Well Name and No.
ROSA UNIT #104
9. API Well No.
30-039-23530
10. Field and Pool, or Exploratory Area
LAGUNA SECA GALLUP
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- ☒ Subsequent Report
- Final Abandonment

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Temporarily Abandonment

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-14-2002 MIRU, spot equipment on location. RU pulling unit. Laid flow line to blow tank. Blow tbg & csg to blow tank. Shut down for repairs on pulling unit motor. SDON

05-15-2002 ND WH, NU BOP, RU floor & tongs. Prepare to POOH w/tbg in morning. SDON

05-16-2002 POOH w/tbg. PU cmt retainer & GIH w/ 2-3/8" tbg. Set cmt retainer @ 7325'. Laid down 1 jt. Land tbg @ 7294'. Total of 229 jts of 2-3/8" tbg in hole. Secure well. SDON

05-17-2002 Circulate annulus & tbg w/pkr fluid. RU FMC to test csg as per NMOC guidelines. Pressure csg to 500# for 30 mins. Csg held OK. POOH w/tbg. LD cmt retainer setting tool. GIH w/tbg. Landed tbg @ 7294'. Total of 229 jts of tbg in hole. ND BOP, NU WH, RD equipment & pulling unit. Well temporarily abandoned pending evaluation of results of nearby completion of the Rosa Unit #84 to occur later in summer. TA chart attached. Final report

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date May 22, 2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

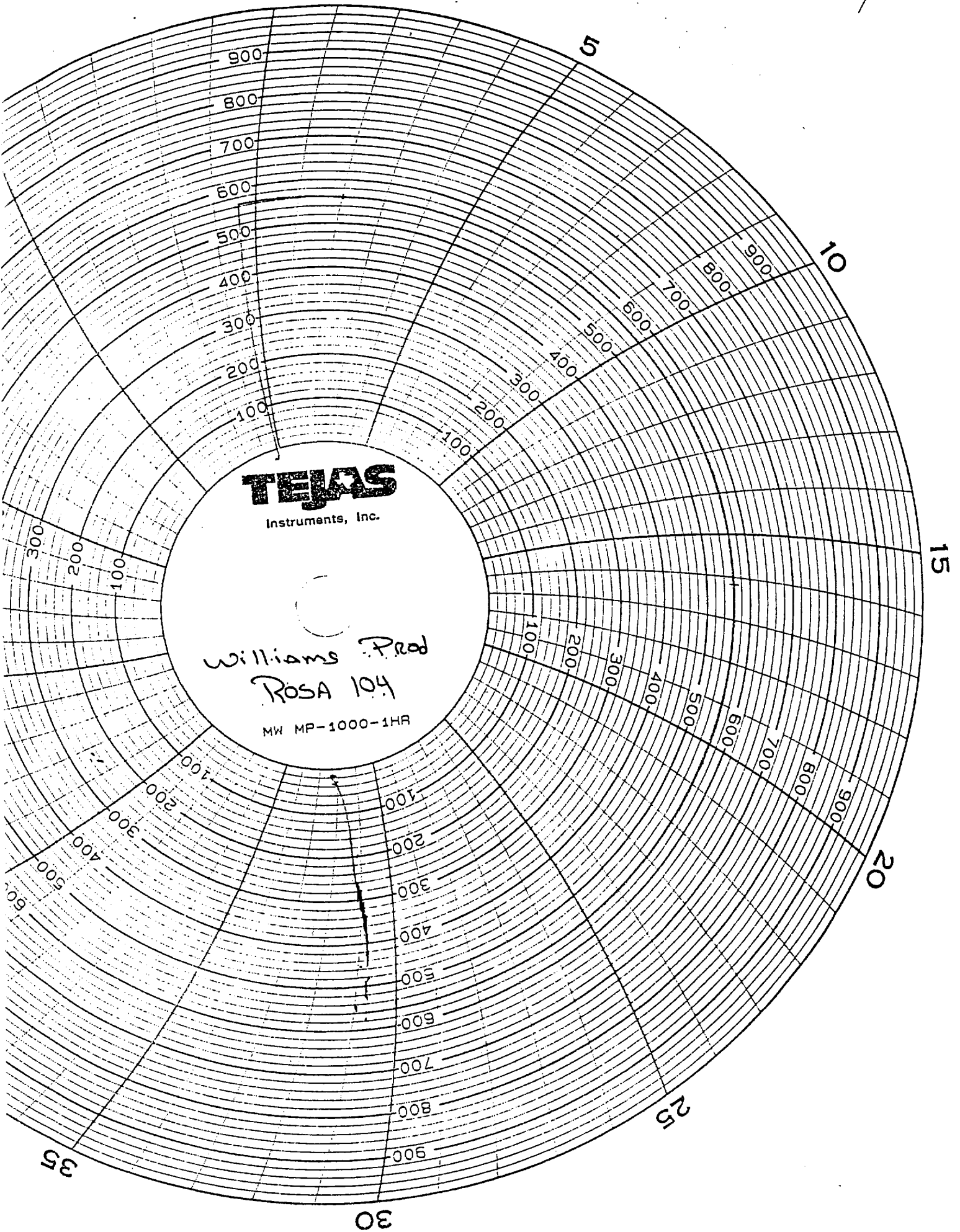
ACCEP-ED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

OFFICE

60 MIN.



Purpose Temp ABANDON

ROSA #104 GL

H14-31N-4W

Rio Arriba County NM

Hydrostatic Chart Test

550 LBS For 30 min

Tested By FMC For Williams

Bob Hilton



Co Rep Jim McAninch

Thores