

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.						
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81301						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' F/SL - 1190' F/EL At top prod. interval reported below Same At total depth Same						
14. PERMIT NO.		DATE ISSUED NOV 26 1984				
15. DATE SPUDDED 9-26-84		16. DATE T.D. REACHED 10-6-84		17. DATE COMPL. (Ready to prod.) 10-22-84		
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6482' DF		19. ELEV. CASINGHEAD 6471'				
20. TOTAL DEPTH, MD & TVD 8124'		21. PLUG, BACK T.D., MD & TVD 8082'		22. IF MULTIPLE COMPL., HOW MANY* Dual		
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - 8124'		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7046'-7360' - Gallup; 7926'-8064' - Dakota					25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Comp. Density and Sidewall Neutron					27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
9 5/8"	32.3	326'	12 1/4"	324 cf Class B Neat		
7 "	23.0	3731'	8 3/4"	1026 cf 50/50 Pozmix and Neat circulated		
4 1/2"	11.6	8124'	6 1/4"	887 cf Howcolite & Neat w/ 6 1/4# Gilsonite		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2.375	8020'	7388' 7394'				
31. PERFORATION RECORD (Interval, size and number) Gallup - 1 SPF at 7046'-52', 7134'-60', 7206'-16', 7240'-72', 7294'-7300', 7350'-60', for a total of 90 holes.						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
7046' - 7360'		1,000 gal. 15% HCl				
		102,580 gal. slick water				
		88,000# 20/40 sand				
33.* PRODUCTION						
DATE FIRST PRODUCTION Not connected		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11-1-84	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. None	GAS—MCF. 724	
WATER—BBL. None	GAS-OIL RATIO					
FLOW. TUBING PRESS. 172 psia	CASING PRESSURE 2452 psia	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 2172	WATER—BBL.	
OIL GRAVITY-API (CORR.)						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented C.A.O.F. - 2186					TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						
SIGNED DeLasso Loos		TITLE Field Superintendent		DATE November 7, 1984 NOV 09 1984		

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY Smm

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