Porm 9-330 (Rev. 5-63) UNITED STADE DEPARTMENT OF THE GEOLOGICAL SU	E INTERIOR (See other instruction) on reverse (ide)	Form approved. Budget Bureau No. 42-R355.6 5. LEANE DESIGNATION AND SERIAL NO NM 903357
WELL COMPLETION OR RECOMPLET	ION REPORT AND LOG*	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF COMPLETION:	ORY Other OTHER	7. UNIT AGREEMENT NAME NEBU #929, Section 1.
NEW WORK DEEP- PLUG DIF	VR. Other	S. FARM OR LEASE NAME
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	NOV 2 6 1984	Northeast Blanco Unit 9. WELL NO.
3. ADDRESS OF OPERATOR		302
P. O. Box 1237, Durango, Colorado 8	31301 OH CON.	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance	e with any State feath of the late	Basin Dakota

Blackwood	l & Nichol	s Co.	, Ltd.		أفأ أ	110 66	21.50	- 01	9. WELL NO		
3. ADDRESS OF OPER	RATOR						-08	i Dia	302	!	
P. O. Box	: 1237, Du	rango	, Colo	rado 8	1301	~ 11	CO_i	1. D'Y	10. FIELD A	ND POOL	, OR WILDCAT
4. LOCATION OF WEL	LL (Report locat	ion clear	ly and in	accordance	with an	ny States	equipment	el*	Basin	Dakot	:a
	.850' F/SL						-				R BLOCK AND SURVEY
At top prod. int	erval reported b	elow	Same				1.01	3 1384	OR AREA		
At total depth			Same			81 P.C.	AU OF HAC ON		Sec. 3 EMENT SEEN	30, T3	Bln, R6W
				14. PEF	RMIT NO.	•	DATE	ISSUED	12. COUNTY PARISH	OR	13. STATE
									Rio Ar	riba	New Mexico
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DAT	E COMPL. (Ready t	to prod.)	18. ELEV	ATIONS (DF, REI	3, RT, GR, ETC.)*	19. E	LEV. CASINGHEAD
9-26-84	10-6-84		10	-22-84			64	32 ' DF		6	5 471'
20. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK	T.D., MD &	TVD 22.	IF MUL	LTIPLE CO	MPL.,	23. INTERVALS		OLS	CABLE TOOLS
8124'	8	082			Dual	AA. I			0 - 812	24'	
24. PRODUCING INTER	EVAL(S), OF THE	S COMPLI	TION-TO	, BOTTOM,	NAME (MD AND T	vd)*	·	·	25.	. WAS DIRECTIONAL SURVEY MADE
7046'-7360)' - Gallu	ıp; 79	26 '- 80	64' - 1	Dakot	ta					SORVET MADE
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN								27. W	AS WELL CORED
Induction, Comp. Density and Sidewall Neutron									4	No	
2 8.			CAS	ING RECO	RD (Rep	port all st	rings set i	ı well)			
CASING SIZE	WEIGHT, LB	./FT.	DEPTH SE	T (MD)	но	OLE SIZE		CEMENTIN	G RECORD		AMOUNT PULLED
9 5/8"	32.3		3	326'	12 1/4"		32	324 cf Class B Neat			
7 "	23.0		37	'31 '	1' 8 3/4"		10	1026 cf 50/50 Pozmix		and	
						-	Ne	at circul	ated		
4 1/2"	11.6		81	24'	6	1/4"	88	7 cf Howc	olite & Ne	eat w	/6 1/4# Gilson
29.		LINER	RECORD	,			· · · · · · · · · · · · · · · · · · ·	30.	TUBING REC	ORD	
SIZE	TOP (MD)	BOTTO	M (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

2.375 80201 73881 7 <u>55, w</u> 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Dakota with 4 SPF at 7926', 7934', 7942', DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7950', 7954', 7980', 7984', 7988', 7992', 8064' 750 gal. 7 1/2% HCl 8012', 8022', 8042', 8054', 8064' for a 103,166 gals. 40# gel 50,000# 40/60 sand total of 56 holes. 20/40 sand 38,000#

33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in) Shut-in Flowing Not connected DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL---BBL. GAS-MCF. GAS-OIL RATIO 3/4" 3 None None 11-1-84 FLOW, TUBING PRESS. CALCULATED CASING PRESSURE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 1789 2922 psia 142 psia 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY C.A.O.F - 1805 MCFD Vented 35. LIST OF ATTACHMENTS

bregoing and attached information is complete and correct as determined from al AGGERTE COFFOR RECORD 36.(I hereby certify that the

Field Superintendent

November 7, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA Sinon