

APPLICATION FOR MULTIPLE COMPLETION

Blackwood & Nichols Co., Ltd. Rio Arriba 1-16-85

Operator County Date
P. O. Box 1237, Durango, CO Northeast Blanco Unit 303

Address Lease Well No.
P 20 31N 6W

Location Unit Section Township Range
of Well

RECEIVED
JAN 21 1985
OIL CON. DIV.
DIST 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	7014' - 7228'		7830' - 7954'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production		Initial Potential	
<input checked="" type="checkbox"/> Actual	1,770	Choke (MCFD)	1894
<input type="checkbox"/> Estimated	1,775	CAOF (MCFD)	1912
Oil Bbls.	None	Liquids	None
Gas MCF			
Water Bbls.			

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

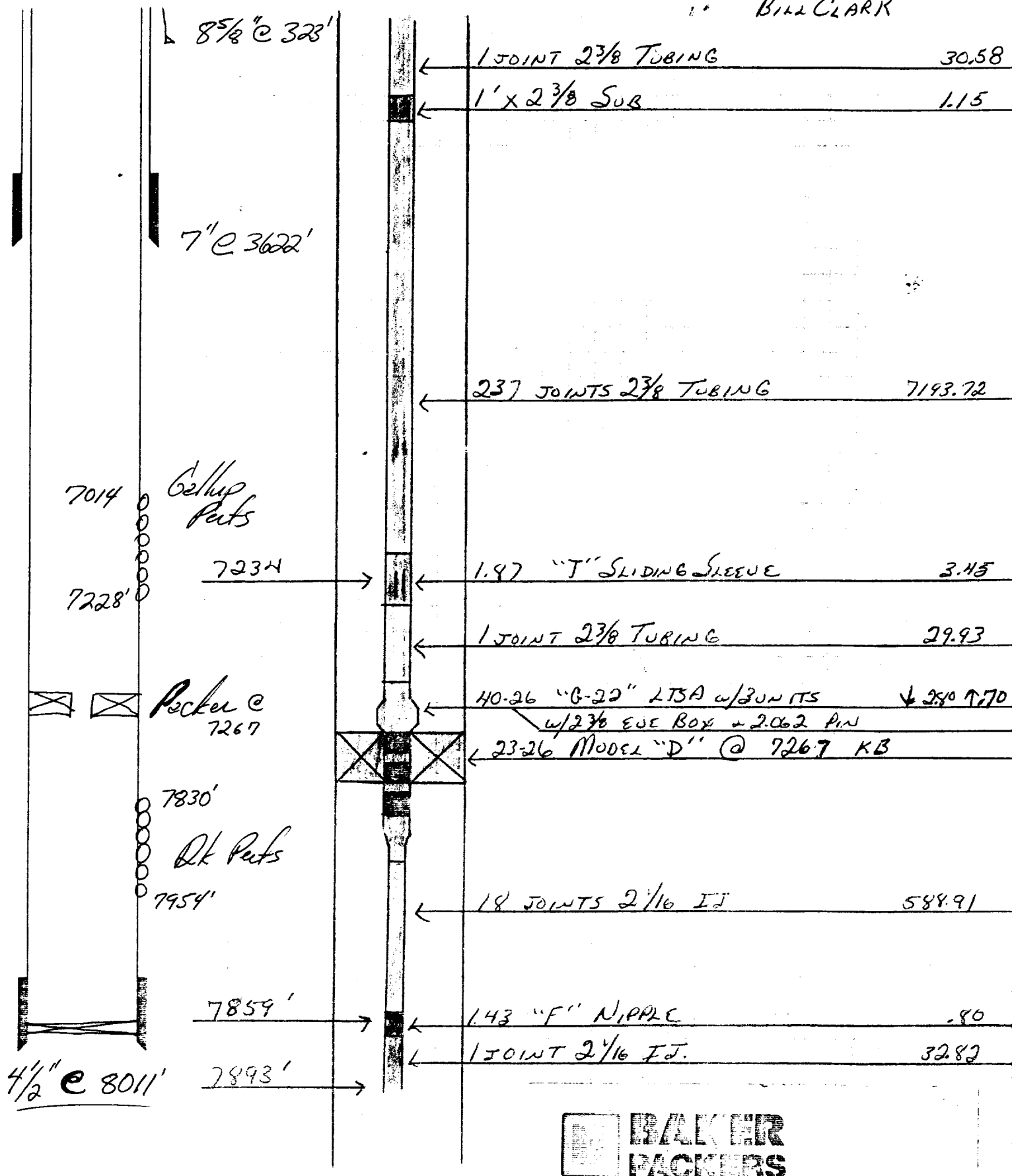
Signed DeLasso Loos Title Field Superintendent Date January 16, 1985

(This space for State Use)
Approved By [Signature] Title SUPERVISOR DISTRICT 3 Date JAN 21 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

BAKER PACKERS DIVISION

DATE 11-3-84 WELL NO. 303 LEASE S.E. BLANCO UNIT ~~NEED~~ 373-65969
 1. BILL CLARK



BAKER
PACKERS

R-67W

Blackwood: Nichols
Northeast Blanco
Unit

Rosa Unit
Northwest

T
31
N

#58
MV
QK

59
MV

61
MV

#12 MV

25 (MV)

115
61
QK

Amoco
Rosa Unit
#100
G1-QK

79
MV
QK

36 QK
9 MV

31-6 Unit

303
G1-QK

39
QK

27 QK
2 MV

24
QK

Northwest

62
MV

302
G1-QK

41
QK

44
QK

5A
MV

11
MV

46
QK

25
QK

33-QK
23-MV

47-QK

10
MV

16
MV-QK

28
QK

5
MV
50 QK

21
MV

22A
MV

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

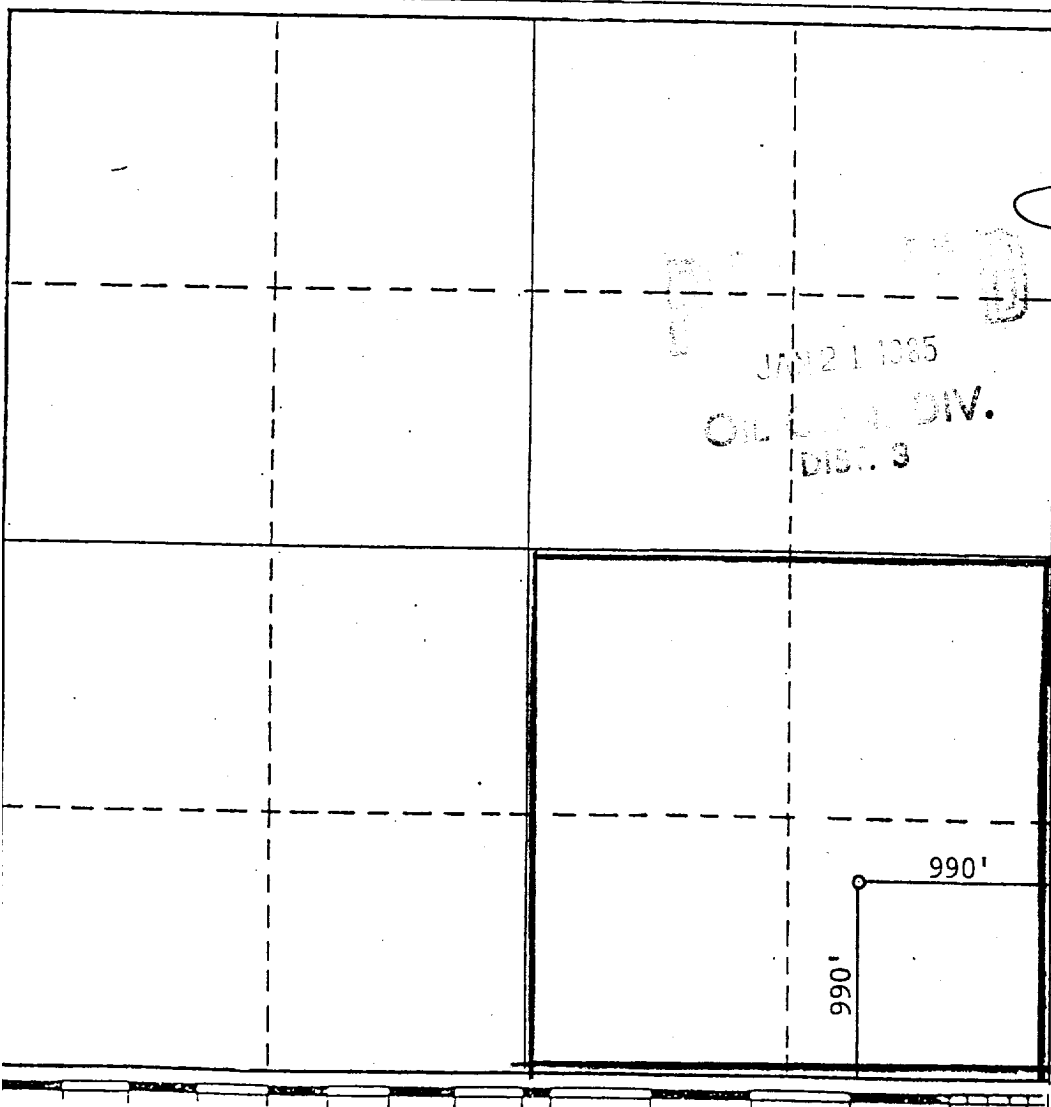
All distances must be from the outer boundaries of the section.

Operator BLACKWOOD & NICHOLS		Lease NORTHEAST BLANCO UNIT		Well No. 303
Unit Letter P	Section 20	Township 31 North	Range 6W., N.M.P.M.	County Rio Arriba
Actual Footage Location of Well: 990 feet from the south line and 990 feet from the east line				
Ground Level Elev: 6337 U.G.	Producing Formation Gallup	Pool Undesignated	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Field Superintendent

Position

Blackwood & Nichols Co., Ltd.
Company

November 26, 1984
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 8, 1984

Registered Professional Engineer
and/or Land Surveyor

Allison L. Kroeger, RLS

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

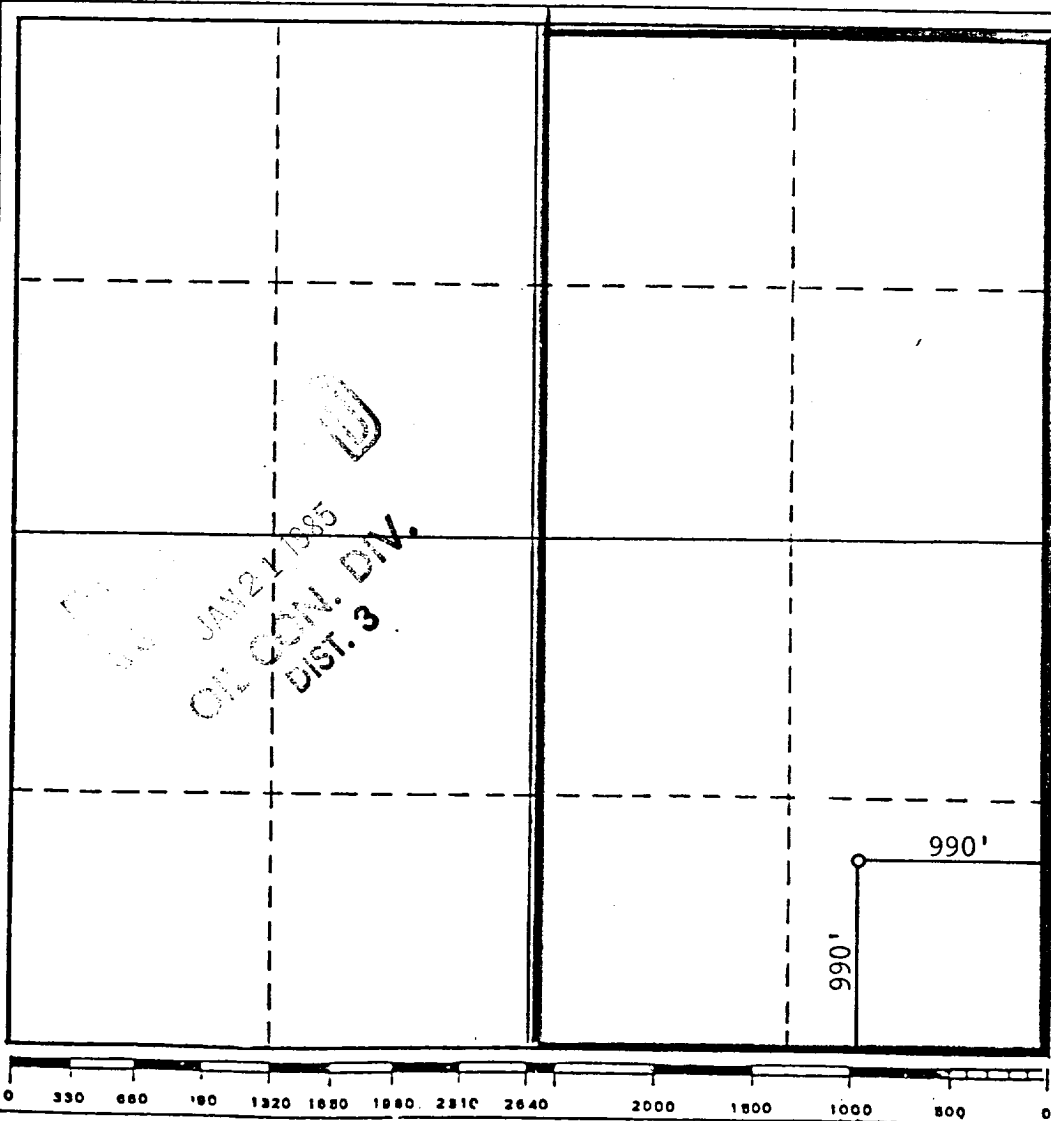
Operator BLACKWOOD & NICHOLS			Lease NORTHEAST BLANCO UNIT		Well No. 303
Unit Letter P	Section 20	Township 31 North	Range 6W., N.M.P.M.	County Rio Arriba	
Actual Footage Location of Well: 990 feet from the south line and 990 feet from the east line					
Ground Level Elev: 6337 U.G.		Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

DeLasso Loos

Name

Position

Field Superintendent

Company

Blackwood & Nichols Co., Ltd.

Date

August 14, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 8, 1984

Registered Professional Engineer and/or Land Surveyor

Allison L. Kroeger, RLS

Certificate No.

7922