

P.C. Frame,
P.C. not covered
R.H. said they will
contact the operator.
let me know when
Sandy arrives



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Project Office No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

107

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW Sec. 4, T31N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2160' FSL x 1850' FWL

RECEIVED

FEB 01 1985

14. PERMIT NO.

15. ELEVATIONS (Show wellhead, if on, etc.)

6179' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 17-1/2" hole on 11/30/84. Drilled to 411'. Set 13-3/8", 54.50#, K-55 casing at 400' and cemented with 413 c.f. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 8029' on 12/22/84. Set 4-1/2", 11.6#, N-80 casing at 8025'. Stage 1: cemented with 1,343 c.f. Class B 50:50 poz and tailed in with 59 c.f. Class B Ideal. Circulated cement to surface. Couldn't pump the second stage because the tool closed or it was cemented shut. Ran a temperature survey (attached) which indicated the top of the cement to be at 4425'. The DV tool was set at 4970' and the rig was released on 12/23/84.

RECEIVED
FEB 20 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. D. Shaw

TITLE Administrative Supervisor

DATE 1/23/85

(This space for Federal or State office use.)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 15 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

FORM 432-2

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY..... True Drilling Co
WELL..... 107..... LEASE..... Rosa Unit
COUNTY..... Rio Arriba..... STATE..... New Mexico
SEC..... TWP..... RGE.....

APPROX. TOP CEMENT..... 4425'

Survey Begins at..... 3500'..... Ft. Ends at..... 4995'..... Ft.
Approx. Fill-Up..... Max. Temp.....
Log Measured From..... KB..... Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
4 1/2" from..... to.....		from 7 7/8" to.....	
from..... to.....		from..... to.....	

Date of Cementing..... 12/22/84..... Time..... 5:30 PM
Date of Survey..... 12/23/84..... Time..... 4:00 AM
Amount of Cement.....

RECEIVED

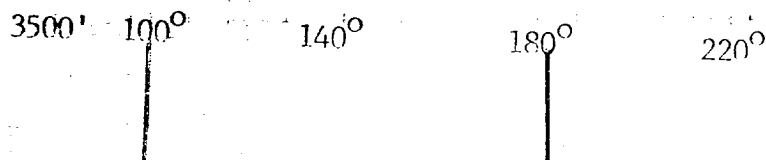
FEB 01 1985

Recorded by..... Watson.....
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT AREA

REMARKS OR OTHER DATA

DV Tool 4960'

TEMPERATURE IN DEGREES FAHRENHEIT



RECEIVED
FEB 20 1985
OIL CON. DIST. 3

3700'

3800'

3900'

4000'

4100'

4200'

4300'

4400'

4500'

4600'

Anomaly 4425'

4700'

4800'

4900'

TD Surveyed 4995'